

# 11-B Continuing Surveillance

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### **1.0 SCOPE**

This chapter describes DENC and DESC's Continuing Surveillance program and the facilities and documentation that is reviewed.

### **2.0 REGULATORY REFERENCES**

49 CFR Part 192 §§ [192.605](#)(e), [192.613](#)

### **3.0 PROCEDURE**

#### [3.1 General \[192.605\(e\)\]](#)

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##### **3.1 General [[192.605\(e\)](#)]**

DENC and DESC conducts continuing surveillance of its *pipeline* facilities to identify unusual operating and maintenance conditions. Managers are responsible for ongoing review and analysis of operations and maintenance records, compliance, as well as, visual inspection of facilities in the field.

Management is responsible for addressing any issue found during any compliance review or field inspection.

##### **3.2 Continuing Surveillance of Facilities [[192.613](#)]**

###### **(a) Class Location Changes**

If, in the course of their normal inspection and maintenance duties on transmission pipelines, DENC and DESC personnel observe new construction of

Compliance department for review. Normal inspection and maintenance duties *may* include but not be limited to cutting the right of way, valve inspection, ground patrolling, aerial patrolling, highway/road crossing inspections and regulating station inspection.

See [Chapter 1-D Class Location](#) for definitions of class location, class location unit, and changes in class location.

(b) Failures

All failures of DENC and DESC pipelines *shall* be investigated to determine the cause(s) and to reduce the possibility of reoccurrence. All pertinent information on each failure shall be recorded and reported in accordance with [Chapter 11-D Investigation of Failures](#).

Failure information is compiled annually to determine trends and manufacturing issues. It is a part of the local area's responsibility to know and maintain the issues and trends of their specific area.

(c) Leakage History

The company has an ongoing *leak* survey program conducted by an independent consultant and/or company personnel. The program is monitored in accordance with [Chapter 12-C Leakage Surveys](#). All leaks shall be repaired or graded in accordance with procedure in [Chapter 12-B Leak Response, Leak Classification, and Gas Emergencies](#) and information shall be documented in the LDF Application. Information from the LDF Application is compiled and reviewed at the corporate level for reporting to the USDOT PHMSA in accordance with [Chapter 1-C Reports, Safety-related Conditions and Exceedances](#). Leak data is used to determine trends and assign risk ranking for the system.

(d) Corrosion

The company has an ongoing program to monitor corrosion control and verify the effectiveness of its corrosion control systems. Compiled corrosion control and leak information is periodically reviewed, including repaired corrosion leaks which are permanently documented in GIS.

See [Chapter 8 - Corrosion Control](#) for the specific requirements of the DENC and DESC Corrosion Control program.

(e) Unusual Operating and Maintenance Conditions

- (1) All employees are encouraged and expected to observe and report issues, improvements, AOC, etc as observed during everyday activities. Such reports are important to maintain a safe system and should be investigated and addressed as required. If available, create a follow up order through Click to address the concern/issue. If unable to create a follow up order on Click, notify dispatch or compliance operators to ensure a follow up order is created.

**State Specific: South Carolina**

In order to document continuing surveillance activities, each Manager, or designee, shall complete a [Continuing Surveillance Report](#) (PDF file) each quarter. All unusual conditions discovered shall be noted on this report. Remediation should be completed as soon as practical based on careful consideration of the potential safety concerns. Unusual conditions that are not scheduled for remediation should be corrected with routine maintenance within one year of *discovery*. As part of quarterly surveillance, Managers, or designee, shall review reports for the previous one year period (previous four reports) to ensure that all unusual conditions have been corrected.

- (2) To determine if any condition is a safety-related condition reportable to the *USDOT PHMSA*, reference procedure [1-C Reports, Safety-related Conditions and Exceedances section 3.3 Safety-related Conditions and Reports](#)

#### **4.0 TRAINING/QUALIFICATIONS**

See the appropriate system Operator Qualification Program.

#### **5.0 DOCUMENTATION/FORMS**

##### **State Specific: South Carolina**

- [Continuing Surveillance Report](#) (PDF file)
- [Add/Modify/Verify Transmission Record](#) (PDF file)

#### **6.0 RELATED DOCUMENTS**

None at this time.

#### **7.0 APPENDICES**

None at this time.

(UNCONTROLLED IF PRINTED)