

**Carolina Crossroads  
Project ID P027662**

**PRELIMINARY ENGINEERING  
UTILITY COORDINATION REPORT**

**I-20/ I-26/ I-126 Carolina Crossroads Project**

**Phase 2 – I-20 at Broad River**

**Project ID P039719**

**Richland and Lexington Counties**



**September 30, 2020**



## TABLE OF CONTENTS

Section	Page No.
1. Approach Summary .....	1
1-2. Notable Items .....	2
1-3. Future Utilities and No Conflict Utilities .....	3
1-4. Project Phasing .....	3
1-5. Project Schedule .....	4
1-6. Meetings Held .....	4
1-7. SUE Overview .....	4
1-8. Tracking Spreadsheets .....	5
1-9. Abbreviations .....	6
2. AT&T .....	7
3. City of Columbia (water) .....	9
4. Charter (Spectrum, Time Warner Cable) .....	11
5. Conterra/Crown Castle (Cell towers) .....	13
6. Dominion Energy - Gas .....	14
7. Dominion Energy Power Distribution .....	15
8. Lumen (Century Link, Level 3 Communications) .....	16
9. Segra (Spirit, MCI) .....	18
10. Synergy (sewer) .....	19
11. Verizon (MCI) .....	20
12. SCDOT - ITS/Signals .....	21

## Appendices\*

Utility Contact Information .....	A
Quick Reference Table.....	B
Utility Base Mapping.....	C
Utility Conflicts & Recommended Relocation Plans (U-sheets) .....	D
Encroachment Permit Log & Permits.....	E
Tracking Spreadsheets.....	F

\*Information provided is For Information Only. DBT will be responsible for verification and continuation of effort. See individual folders in electronic submission for additional information and details.

## 1. Approach Summary

STV was tasked to provide Preliminary Engineering Utility Coordination services for the I-20/ I-26/ I-126 “Carolina Crossroads” (CCR) project located between US 176 on I-26 to US 378 on I-26 and Broad River at I-20 to Bush River Road at I-20. This report will only address items located in Phase 2 project area.

This utility coordination was accomplished through the combined efforts of a Utility Coordination Team (UCT) which included members from SCDOT, HDR, STV, and utility stakeholders. The result of this effort includes proposed preliminary relocation plans for each utility within the project limits. These plans were then used to develop preliminary utility relocation quantities for the cost estimate for those utilities with prior rights, those who qualify for the Utility Relocation Act, and utilities electing to go in-contract, and potential environmental and right of way impacts.

Potential conflicts associated with roadway widening, drainage, new right of way (ROW), and constructability were evaluated depending on existing and proposed conditions, utility type, and long-term maintenance access. The criteria and preliminary utility plans were governed by the following:

- Individual Utility Owner input (see individual utility sections below).
- Meetings with the respective utility owners and peer reviews

Proposed utility services to existing residences and commercial properties were not included because these new services will be addressed later in final design.

The UCT held an initial round of group and individual utility meetings to discuss the project and review existing utilities, potential conflicts, the owners’ criteria and concerns, proposed resolutions, and estimated costs. All the information compiled from these meetings was used to develop the design criteria, create the preliminary utility relocation plans, and calculate quantities for the preliminary cost estimate. These plans were then shared with the respective utility owners for their review and input. Peer reviews with the utility owners were requested to ensure the understanding of their facilities was being addressed properly with the proposed utility relocations and to request cost estimates for similar types of relocations. **It was understood that these peer reviews did not constitute approval and acceptance by the utility owners.** The intent was that the approach to conflict resolution was in line with their normal practices and that potential conflicts were agreed upon.

The utility owners cannot make commitments to relocation plans and costs until final CCR plans are near completion and full engineering studies are performed by the utility owner. Revisions to the utility relocation plans and quantity estimates were made following the peer reviews.

The remaining sections of this report summarize the results of the preliminary utility relocation effort for each utility. The appendices contain utility owner contact information, a quick reference table (QRT), base mapping, preliminary relocation plans (U-sheets), encroachment permits for new installation since Level B SUE was obtained by SAM, and other pertinent utility report contents.

### 1-2. Notable Items

- Early coordination efforts were the development of a utility task force responsible for reviewing various avenues in order to reduce risk for the DBT, SCDOT, utility owners, and ultimately, the traveling public.
- The key items were no project could be compared to this one since this is the first of its kind in size and complexity in South Carolina. All parties needed to be open minded to ideas. All parties needed to protect their interest as well as demonstrate partnership. This required everyone to be honest, to think outside the box, and to work together to address any conflicts.
- Utilities expressed concern about starting utility relocations too early in the process. They understood this will put a lot of pressure on all parties once plans are complete enough to proceed with relocation options. It is recommended that DBT provide suitable plans ASAP and **avoid making unnecessary** design changes that could impact the utilities efforts to relocate. It is imperative that the DBT review changes with the affected utility owner and provide **constant communication** throughout all stages of design, ROW, and construction. DBT should provide plans with **specific notable changes**, so utility owners are not having to determine what specifically was revised.
- The NEPA process and setting the limits of the project were explained to all the owners. The Record of Decision (ROD) defines the proposed “footprint” and should be conservative enough to allow for alignment changes; however, the DBT could elect to go outside the proposed project plan limits with their Alternative Technical Concepts (ATC). If a DBT teams chooses this option, they would have to go back through the environmental permitting process, which could take a lot of extra time. The intent is for this not to occur, but there are no guarantees at this point.
- Right of Way (ROW) acquisition will be performed under plan cover P027662 in accordance with the Request for Proposals (RFP). The purpose of obtaining ROW was to reduce risk to the DBT as well as provide utilities a place to relocate early in the DB process. **It is the intent for the DB contractor to clear and perform removing & disposal items soon after NTP to provide enough time for relocations and minimize schedule delays.**
- There are no set utility windows for this phase. See *Appendix B Quick Reference Table* for design, permitting, and relocation timeframes. **DBT will be responsible for coordinating relocation schedules into overall project schedule for the DBT.**

- Prior rights documentation was requested for all major items; however, this is an on-going process due to time constraints and limited resources. Prior rights identified in this report are based on Level B SUE in relation to property limits shown as well as any known easements.
- Potential Conflict Identification based on the modified selected alternative (MSA) and ROD project limits.
- Relocation options were created for the following purposes. These relocation options shown in this report are for information only since the final design is not known; however, the DBT should be aware that the utilities have taken part in those developments and told that these were subject to change.
  - Agreement cost estimates
  - Right of Way availability for relocation – Evaluation of risk that there will not be enough room for potential relocations
  - Feasibility of relocations due to constructability
- Based on discussions with the US Army Corps of Engineers additional permitting and possible mitigation will be required outside of SCDOT’s Conditional Individual Permit that was secured for highway construction.

### 1-3. Future Utilities and No Conflict Utilities

There has been no indication of new utility owners in Phase 2 since the development of this report. New facilities of existing owners have been reported. DBT will be responsible for verifying this information. All new encroachment permits have been logged and included in this report (*See Appendix E: Encroachment Permit Log and Permits*).

Comporium, Conterra/Crown Castle, City of West Columbia (COWC), Dominion Energy Power Transmission, Department of Administration (fiber), Lexington Medical Center, and Mid-Carolina Electric Cooperative do not have facilities in the area. *See Appendix E: Encroachment Permit Log & Permits* for log of permits.

It is assumed that no project improvements are occurring beyond Marley Drive and Long Creek Drive on Broad River Road. Other assumed locations include Garner Lane (Sta 225+00 RT), I-20 shoulder (234+00 LT) and water and sewer crossings between 265+00 to the I-20 at Broad River crossing. No timeframes, costs, relocation options, etc. have been accounted for in these areas in this report. **If these areas are impacted by the DBT, it will be the responsibility of DBT to coordinate all relocation efforts and account for impacts in their schedule.**

### 1-4. Project Phasing

The utilities were first introduced to the project as one mega project. After the original procurement was canceled in May 2019, all previous agreements and discussions were placed on hold. Coordination efforts started again in late August/early September 2019 once the project phasing was determined.

Project Phases <http://www.scdotcarolinacrossroads.com/phasing.html>

- Phase 1 – Rebuild Colonial Life Blvd. at I-126 Interchange
- Phase 2 – Rebuild Broad River Road at I-20 Interchange
- Phase 3 – Rebuild I-20/26 and I-26/126 interchanges including St. Andrews Rd. at I-26 and Bush River Rd. at I-20
- Phase 4 Frontage Road Relocations – Shift frontage roads outward from interstate beginning at Harbison Blvd to near of St. Andrews Rd.
- Phase 5 - I-26 Widening from US 176 Broad River Rd. to west of St. Andrews Rd.

**1-5. Project Schedule**

The following dates were provided to the utility owners recent emails and individual meetings.

Project Timelines <https://www.scdot.org/business/design-build-future.aspx>

The utilities were told it would take approximately one year from RFQ to negotiate with the contractor before issuing Notice-to-Proceed. It will then be approximately one year to start construction. The intent of the early UC effort was to utilize this time to begin and/or complete utility relocations especially those of critical nature outside of in-contract items.

*Table 1: Project Schedule provided to utility owners*

	RFQ	RFP Industry Review	Final RFP	Bid Opening
Phase 1	4/2020	7/2020	9/2020	3/2021
Phase 2	7/2020	10/2020	12/2020	6/2021
Phase 3	2022	2022	2022	2023

**1-6. Meetings Held**

- Group Meetings
  - Utility Introduction Meeting
  - Preferred Recommended Alternative and Conflict Impacts
  - Partnering Agreement Meeting
- Right of Way Acquisition
- Individual Utility Owners

**1-7. Subsurface Utility Engineering (SUE) Overview**

It was recommended that Level B SUE be performed under the design build prep, so all proposing DBT would have the same information, providing a better level of accuracy in order to minimize impacts and reduce risk; to improve safety by reducing field investigations from multiple proposers; reduce redundant SUE required under RFP. SAM (a.k.a. So-Deep), KCI, and GEL performed Level B SUE for all the main lines and several hundred feet along the crossing

route of the interchanges. SAM was the only firm performing SUE in Phase 2. **NOTE: During early coordination and design-build prep efforts, edits were made to the SUE dgn file provided by SAM due to comments provided by utility owners. DBT shall use the file titled “u849pp\_2d\_STV.dgn” to review those modifications.**

There could be a need for additional SUE depending on final project limits set by the DBT. Reference the electronic SUE files for limits performed under the design-build prep. These are also found on SCDOT’s Design Build website in the project information package as well. Also reference the *Appendix E: Encroachment Permit Log & Permits* for log and actual permits for new installation since SUE was performed. **Additionally, due to the age of the SUE provided with this package including items previously noted, it will be the DBT’s responsibility to verify the accuracy the SUE information provided.**

#### 1-8. Tracking Spreadsheets

The purpose of the tracking spreadsheets is to provide the latest status of events as well as where we are in the process of collecting agreements, letters, plans, etc. It also notes what items are not expected under this phase either due to it not being applicable, or there are no conflicts. **Please note that it will be the DBT’s responsibility to continue all remaining utility coordination effort and any other related functions as defined under this contract.** These spreadsheets can be found under *Appendix F: Tracking Spreadsheets*.

**1-9. Abbreviations** (*Report Only. SUE abbreviations noted in U-sheets*)

Table 2: List of commonly used abbreviations within the Utility Coordination Report

Abbreviation	Name/ Description	Abbreviation	Name/ Description
<b>ATC</b>	Alternative Technical Concept	<b>CCR</b>	Carolina Crossroads
<b>COC</b>	City of Columbia	<b>CL</b>	Century Link
<b>CT</b>	Count	<b>DE</b>	Dominion Energy
<b>DB</b>	Design-Build	<b>DOA</b>	Department of Administration
<b>DBT</b>	Design-Build Team	<b>FEIS</b>	Final Environmental Impact Statement
<b>FHWA</b>	Federal Highway Administration	<b>JUDB</b>	Joint-Use Duct Bank (multiple owners)
<b>MSA/ SA</b>	Modified Selected Alternative/ Selected Alternative used for ROD/FEIS	<b>PR</b>	Pair
<b>QRT</b>	Quick Reference Table	<b>RFP</b>	Request for Proposals
<b>RFQ</b>	Request for Qualifications	<b>ROD</b>	Record of Decision
<b>ROW</b>	Right of Way	<b>SCDOT</b>	South Carolina of Department of Transportation
<b>SUE</b>	Subsurface Utility Engineering	<b>TBD</b>	To Be Determined by DBT
<b>T-DB</b>	Telecommunication Duct Bank (single owner)	<b>U-sheets</b>	Utility Relocation Plans (preliminary)
<b>UA</b>	Utility Agreement – Prior Rights reimbursement agreement	<b>UCT</b>	Utility Coordination Team

2. **AT&T**

AT&T is the main communication distribution service provider in this area. They have direct buried copper and fiber cables as well as overhead cables attached to Dominion Energy (DE) poles within the Phase 2 limits. AT&T indicated they had no planned future facilities within the assumed area of Phase 2 other than typical development and upgrades. Verify new facilities with AT&T and Encroachment Permit log. It is anticipated AT&T will be in-contract, but the final determination will be as stated in the Final RFP.

AT&T will install any direct buried facilities. DBT will be responsible for any conduit design and installation for AT&T's use. DBT will need to confirm status and review RFP for design and construction criteria.

2-1. **Communication Cables**

Table 3: AT&T existing facilities and relocation options\*

Existing Utility	Relocation Option	In-Contract
12-count and 144-count fiber from Chicopee Drive (Sta 183+50) bored under I-20 to Gale Drive.	Relocate to new conduit system installed by DBT	No
25-pair copper telephone along north side of I-20 WB CD Road (Sta 202+00 to Sta 208+50).	Remain in place	No
12-way (3.5" Multi-Tile DB-T) from Marley Drive (Sta 217+50) to Longcreek Drive (Sta 242+00) along the west side of Broad River Road. It is bored under I-20.	Relocate to new conduit system installed by DBT	Yes (Conduits & Vaults)/ No (Cables)
16-way duct bank attached to bridge along Broad River Road and parallels the 12-way noted above (Sta 220+00 to Sta 242+00).	Relocate to new conduit system installed by DBT	Yes (Conduit & Vaults)/ No (Cables)
Cable along south side of I-20 paralleling Garner Lane (Sta 225+00 to Sta 246+00).	Remain in place	No

**\*Existing Utilities:** Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. **Relocation Option:** This is a preliminary resolution option based on MSA design concept. DBT's final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT's Utility Accommodations Manual. **In-Contract:** Utilities identified to be performed by DBT.

## 2-2. Prior Rights and Cost Responsibility

AT&T does not appear to have prior rights in this phase of construction. They will be responsible for 100% of cost relocations. Any costs provided to UCT were provided by AT&T as a high-level estimate for information only. AT&T had provided some documentation for an area they believed they had prior rights (NW corner of I-20 at Broad River Road); however, STV reviewed the information and has requested additional prior rights documentation to verify.

DBT needs to collect No Cost letters, encroachment permits, and final relocation plans when processing their paperwork.

## 2-3. Proposed New Conduit System

AT&T has agreed for the sake of the project and due to limited available ROW, project access, to reduce risk for damages associated with earlier relocation efforts, and to help the project schedule, to relocate into a new conduit system, or equivalent joint use duct bank (JUDB) with all communication companies. AT&T has further agreed to have the contractor perform the installation of this infrastructure. AT&T requires six (6) 4-in conduits and associated appurtenances. Their conduit and vault specifications are included in the RFP.

It is anticipated that the final design, plans, and specifications for modifications to AT&T facilities will be performed by DBT. See RFP for standard specifications, design criteria, details, list of qualified designer and contractors, and other criteria items. See *Appendix F: Tracking Sheets* for current document status.

### 3. City of Columbia (water, sewer)

The City of Columbia (COC) owns and maintains water, gravity sanitary sewer, sewer force main, sewer pump station facilities in the CCR Phase 2 project area that have potential impacts.

#### 3-1: Water lines:

Table 4: COC existing water lines and relocation options\*

Existing Utility	Relocation Option	In-Contract
24-inch water line parallels the north side of I-20 (Sta 179+00 to Sta 190+00).	DBT to relocate water line	In-contract
12-inch water line parallels the north side of I-20 (Sta 190+00 to Sta 262+00).	Relocate inside of new ROW (Sta 190+00 to Sta 233+50); Remain in place (Sta 233+50 to 262+00)	In-contract
3-inch water line parallels the south side of I-20 at Gale Drive (Sta 183+00 to Sta 189+00).	Relocate	In-contract
6-inch water line parallels Broad River Road underneath I-20 (Sta 219+00 to Sta 241+00).	DBT to relocate water line and consolidate 6" & 8"	In-contract
8-inch water line parallels the 6-inch noted above (Sta 219+00 to Sta 241+00).	DBT to relocate water line and consolidate 6" & 8"	In-contract
6-inch water line along Garner Lane (Sta 226+50 to 262+00).	Remain in place	In-contract

#### 3-2: Sewer Lines:

Table 5: COC existing sewer facilities and relocation options\*

Existing Utility	Relocation Option	In-Contract
8-inch gravity sewer parallels the south side I-20 and Garner Lane (Sta 244+00 to Sta 250+50).	Remain in place	In-contract
30-inch sewer parallels the north side of I-20 (Sta 269+50 to Sta 275+00)	Remain in place	In-contract

**\*Existing Utilities:** Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. **Relocation Option:** This is a preliminary resolution option based on MSA design concept. DBT's final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT's Utility Accommodations Manual. **In-Contract:** Utilities identified to be performed by DBT.

### 3-3. Prior Rights

COC has prior rights on their portions of their 12-in and 24-in water lines that parallels westbound I-20, which have direct impacts. Their 8-in gravity along Longcreek Drive and various other locations outside the project limits also have prior rights, which may or may not have impacts. COC provided the easement documentation for all these facilities and were sent to SCDOT to be certified. COC are working on their preliminary engineering utility agreement (UA) within the Phase 2 area. This will be processed and provided to the DBT upon review and approval. See *Appendix F: Tracking Spreadsheets* for latest status of agreement. Utility Agreement for preliminary engineering is anticipated to be executed prior to release of the Final RFP.

#### Utility Relocation Act

### 3-4.

It is anticipated that the final design, plans, and specifications for modifications to COC water and sanitary sewer facilities will be performed by DBT. See RFP for standard specifications, design criteria, details, list of qualified designer and contractors, and other criteria items. See *Appendix F: Tracking Sheets* for current document status.

**4. Charter - CATV**

Charter is the main cable TV (CATV) service provider within the CCR project limits. They have coaxial and fiber aerial attachments and buried facilities throughout the project limits, which are directly impacted by the CCR project. The aerial relocations are governed by Dominion Energy – Distribution’s (DE-D) relocations. Wherever DE-D relocates their overhead pole line, whether overhead (OH) or underground (UG), then Charter will follow. CATV companies are rarely on their own pole line. Charter can attach to telephone or power company owned poles or bury their lines within SCDOT ROW. Charter will only bury their existing overhead lines because either the pole attachment agreement with DE-D was not approved, or a developer of the area will not allow overhead lines. Existing buried lines that are impacted will be relocated underground. It is anticipated Charter will be in-contract, but the final determination will be as stated in the Final RFP.

DBT will be responsible for any conduit design and installation for Charter’s use. Charter is amenable to relocate into the new conduit system, or equivalent JUDB. Charter will install any direct buried facilities. DBT will be responsible for any conduit design and installation for Charter’s use.

**4-1. CATV Lines**

*Table 6: Charter existing CATV facilities and relocation options\**

Existing Utility	Relocation Option	In-Contract
Overhead fiber attached to DE-D on east side of Broad River Road	Relocate to new conduit system installed by DBT	Conduit (Yes) Cable (No)
Buried facilities on Broad River Road where they are not attached to DE-D	Relocate to new conduit system installed by DBT	Conduit (Yes) Cable (No)
Buried CATV parallels I-20 to the south along Garner Lane (Sta 223+00 to Sta 226+50).	Remain in Place	No
Overhead CATV parallels I-20 to the north along Broad River Road Ramp E (Sta 226+00 to Sta 232+00). Telephone is on power’s pole line.	Relocate to new conduit system installed by DBT	No
Overhead CATV parallels I-20 to the north (Sta 226+00 to Sta 260+00). CATV attached to DE-D pole line.	Remain in place	No

*\*Existing Utilities: Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. Relocation Option: This is a preliminary resolution option based on MSA design*

*concept. DBT's final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT's Utility Accommodations Manual. In-Contract: Utilities identified to be performed by DBT.*

#### **4-2. Prior Rights and Cost Responsibility**

Charter does not have prior rights in this phase of the project. SCDOT will not be responsible for Charter's relocations. Charter will need to supply a No Cost letter, encroachment permit, and final relocation plans for final approval.

#### **4-3. Proposed New Conduit System**

Charter has agreed for the sake of the project and due to limited available ROW, project access, to reduce risk for damages associated with earlier relocation efforts, and to help project schedule, to relocate into a new conduit system, or equivalent JUDB with all communication companies. Charter has further agreed to have the contractor perform the installation of this infrastructure. Charter requires one (1) 4-in conduit and associated appurtenances. Their specifications are included in the RFP.

It is anticipated that the final design, plans, and specifications for modifications to Charter facilities will be performed by DBT. See RFP for standard specifications, design criteria, details, list of qualified designer and contractors, and other criteria items. See *Appendix F: Tracking Sheets* for current document status.

**5. Crown Castle and Conterra (cell towers/antennas)**

**5-1. Crown Castle Cellular Tower**

Crown Castle owns the cellular towers located along Gracern Road, Fernadena Road, and Stonemark Lane, which will not be impacted by this project.

**5-2. Conterra**

Conterra has an antenna site located off Broad River Road (see exhibit below). It is not anticipated they will have conflicts.

**5-3. Prior Rights and Cost Responsibility**

If any of the cell towers are impacted, then they should be claiming prior rights at 100% SCDOT share. The cell towers are either on private property owned by the utility, or they should have an easement. They are clearly off SCDOT existing ROW. The DBT will be responsible for the easement documentation and verification.

A conflict is not anticipated at this time; therefore, there is \$0.00 cost share for SCDOT.



## 6. Dominion Energy – Gas Distribution

Dominion Energy Gas (DE-G) has distribution gas lines ranging from 2-inch plastic to 6-inch steel throughout the CCR project limits. DE-G was provided utility relocation plans to review. Based on this peer review, DE-G provided an overall cost estimate, comments to the proposed relocations and project approach, and agreed with potential conflicts and resolutions identified on the proposed plans.

It is anticipated that the final design, plans, and specifications for modifications to DE-G Energy facilities will be developed by DE-G Energy, or a contractor whom they hire.

### 6-1. Distribution Gas Lines

Table 7: DE-G existing gas facilities and relocation options\*

Existing Utility	Relocation Option	In-Contract
6-inch steel gas line crosses under I-20 to Gale Drive to the south (Sta 188+50).	Relocate	No
4-inch steel gas line along existing Garner Lane to the south of I-20 (Sta 215+00 to Sta 230+00).	Remain in place	No
2-inch plastic gas line (Sta 230+00 to Sta 233+00) in same location as 4-inch noted above.	Remain in place	No
2-inch steel gas line along Broad River Road with crossings under roads (Sta 219+00 to Sta 223+00).	Remain in place	No
2-inch steel gas line along Broad River Road, south of I-20 (Sta 235+00 to Sta 241+00).	Relocate in ROW	No

**\*Existing Utilities:** Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. **Relocation Option:** This is a preliminary resolution option based on MSA design concept. DBT's final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT's Utility Accommodations Manual. **In-Contract:** Utilities identified to be performed by DBT.

### 6-2. Prior Rights and Cost Responsibility

DE-G does not appear to have prior rights on their existing facilities. Costs will be 100% on DE-G. DBT will need to collect a No Cost letter, encroachment permit, and final relocation plans for final approval.

## 7. Dominion Energy Power Distribution

Dominion Energy Power Distribution (DE-D) has several systems that will be affected by the CCR project including their existing distribution network, ITS feeds, and new services to proposed CCR facilities.

DE-D indicated that they had no planned future facilities that may affect the project other than typical development and upgrades. It is anticipated that the final design, plans, and specifications for modifications to Dominion Energy facilities will be developed by Dominion Energy, or a contractor whom they hire.

### 7-1. Dominion Energy Power Distribution

Table 8: DE-D existing power distribution facilities and relocation options\*

Existing Utility	Relocation Option	In-Contract
Overhead distribution line parallels the north side of I-20 (Sta 191+50 to Sta 197+00).	Relocate to Private Easement	No
Overhead distribution line parallels Broad River Road Bridges crossing I-20	Relocate Bore I-20	No
Overhead distribution line parallels the north side of I-20 (Sta 191+50 to Sta 197+00).	Relocate to Private Easement	No

**\*Existing Utilities:** Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. **Relocation Option:** This is a preliminary resolution option based on MSA design concept. DBT's final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT's Utility Accommodations Manual. **In-Contract:** Utilities identified to be performed by DBT.

### 7-2. Cost Estimate Criteria, Prior Rights, and Cost Responsibility

DE-D provided preliminary mark ups used for estimated cost to relocate. Their initial impact estimate is \$675,000, which includes all relocation efforts and bore under I-20. It was assumed DE-D would be able to provide prior rights on up to 75% of their facilities, which is not accounted for in the estimate. DE-D has not provided their prior rights documentation at the time of this report; however, DBPT will continue to pursue acquiring, reviewing, and certifying these rights as they are received.

### 7-3. Dominion Energy Power Distribution (power feeds to ITS)

DBT will coordinate with DE-D for power feeds to proposed ITS, overhead signs, and signals.

**8. Lumen (Century Link, Level 3 Communications) (local and national facilities)**

**8-1. Local Distribution Facilities**

Potential impacts to Lumen (f.k.a. Century Link) local distribution facilities include overhead and underground lines along Broad River Road. Lumen agreed with the relocation approach and potential conflicts when reviewing the plans.

Lumen has applied for new facilities that may affect the CCR project (See *Appendix F: Encroachment Log & Permits* for locations and status). It is anticipated that the final design, plans, and specifications for modifications to Lumen’s facilities will be developed by DBT, or a contractor whom they hire. Lumen will install any direct buried facilities. DBT will be responsible for any conduit design and installation for Lumen’s use.

**8-1a. Communication Lines**

*Table 9: Lumen existing communication facilities and relocation options\**

Existing Utility	Relocation Option	In-Contract
Overhead fiber attached to DE-D on east side of Broad River Road	Relocate to new conduit system installed by DBT	Conduit (Yes) Cable (No)

*\*Existing Utilities: Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. Relocation Option: This is a preliminary resolution option based on MSA design concept. DBT’s final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT’s Utility Accommodations Manual. In-Contract: Utilities identified to be performed by DBT.*

**8-1b. Prior Rights and Cost Responsibility**

Lumen provided estimated relocation costs to SCDOT. They do not have prior rights; therefore, their relocations will be at No Cost to SCDOT. DBT will be responsible for finalizing impacts, collecting No Cost letter, encroachment permits, and relocation plans for final approval.

**8-2. National Transmission Facilities**

CenturyLink National Core Network reviewed the overall project limits in December 2015 and stated they did not have any facilities within the project limits. SUE did not indicate their presence either. DBT to verify.

**8-3. Proposed New Conduit System**

Lumen has agreed for the sake of the project and due to limited available ROW, project access, to reduce risk for damages associated with earlier relocation efforts, and to help project schedule, to relocate into a new conduit system, or equivalent joint use duct bank (JUSB) with all communication companies. Lumen has further agreed to have the contractor perform the

installation of this infrastructure. Lumen requires two (2) 4-in conduits and associated appurtenances. Their specifications are included in the RFP.

It is anticipated that the final design, plans, and specifications for modifications to Lumen facilities will be performed by DBT. See RFP for standard specifications, design criteria, details, list of qualified designer and contractors, and other criteria items. See *Appendix F: Tracking Sheets* for current document status.

**9. Segra (f.k.a. Spirit) Communications**

Segra has overhead and underground fiber cables located with the limits of the CCR Phase 2 project. Segra has applied for new facilities throughout the overall CCR project since SUE was performed. See *Appendix F: Encroachment Log & Permits* for encroachment log and permits for specific locations.

It is anticipated that the specific tie points and specifications for their handholds and fiber will be provided by Segra. They will also perform the cutovers and splicing once the DBT installs the infrastructure and fiber. DBT will be responsible for any conduit design and conduit and fiber installation for Segra’s use.

**9-1. Communication Lines**

*Table 9: Segra existing communication facilities and relocation options\**

Existing Utility	Relocation Option	In-Contract
48-strand fiber crosses and parallels Broad River Road (Sta 221+00 to Sta 225+00).	Remain in Place	No
96-strand fiber parallels the east side of Broad River Road (Sta 224+00 to Sta 225+00)	Relocate to conduit provided by DBT	Conduit (Yes)/ Cables (No)

*\*Existing Utilities: Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. Relocation Option: This is a preliminary resolution option based on MSA design concept. DBT’s final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT’s Utility Accommodations Manual. In-Contract: Utilities identified to be performed by DBT.*

**9-2. Prior Rights and Cost Responsibility**

Segra reviewed U-sheets and provided cost estimate. They do not have prior rights and all relocation costs will be at No Cost to SCDOT. DBT will be responsible for all coordination, collecting relocation plans, encroachment permits, and No Cost letter for final approval.

**9-3. Proposed New Conduit System**

Segra has agreed for the sake of the project and due to limited available ROW, project access, to reduce risk for damages associated with earlier relocation efforts, and to help project schedule, to relocate into a new conduit system, or equivalent JUDB with all communication companies. Segra has further agreed to have the contractor perform the installation of this infrastructure. Segra requires three (3) 1.25-in conduits and associated appurtenances, and they place set their own vaults. DBT will coordinate with Segra through this effort.

See RFP for standard specifications, design criteria, details, list of qualified designer and contractors, and other criteria items. See *Appendix F: Tracking Sheets* for current document status.

**10. Synergy Utilities (sewer)**

Synergy Utilities owns and maintains gravity sanitary sewer facility that crosses under I-20 to the west of Broad River in the CCR Phase 2 project area that may have potential impacts. Synergy is a private company and not a public municipality.

**10-1: Sewer Lines:**

*Table 10: Synergy existing sewer facilities and relocation options\**

Existing Utility	Relocation Option	In-Contract
12-inch terra cotta gravity sewer crossing under I-20 (Sta 201+50).	Relocate	No
10-inch terra cotta gravity sewer parallels the north side of I-20 and Broad River Road Ramp F (Sta 201+50 to 205+50).	Remain in place	No
12-inch terra cotta gravity sewer crossing under I-20 (Sta 201+50).	Relocate	No

*\*Existing Utilities: Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. Relocation Option: This is a preliminary resolution option based on MSA design concept. DBT's final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT's Utility Accommodations Manual. In-Contract: Utilities identified to be performed by DBT.*

**10-2. Prior Rights**

Synergy does not have prior rights on their gravity line. They will need to supply a No Cost letter and encroachment permit for their relocations.

**10-3. Utility Relocation Act**

It is anticipated that the final design, plans, and specifications for modifications to Synergy's sanitary sewer facilities will be performed by their designers and contractor. Since Synergy is a private company, they do not qualify for reimbursement under the Utility Relocation Act.

**11. Verizon (f.k.a. MCI) Communications**

Verizon (MCI) currently leases fiber from AT&T and is not identified as a separate owner; however, they will be impacted by AT&T’s relocation. Verizon will be installing new facilities in new conduit, which will be owned by them rather than lease from AT&T. Coordination for cutovers will need to be coordinated with AT&T until both owners are operating separately.

It is anticipated that the final design, plans, and specifications for modifications to Verizon (MCI)’s facilities will be developed by DBT, or a contractor whom they hire. Verizon (MCI) will install any direct buried facilities. DBT will be responsible for any conduit design and installation for Verizon (MCI)’s use.

**11-1. Communication Lines**

*Table 11: Verizon existing communication facilities and relocation options\**

Existing Utility	Relocation Option	In-Contract
Broad River Road from Marley Drive to Longcreek Dr	Relocate to JUDB	Conduit (yes) Cable (no)

*\*Existing Utilities: Utilities mapped in dgn SUE file. These do not include any utilities outside project limits or were installed after SUE data was collected. Relocation Option: This is a preliminary resolution option based on MSA design concept. DBT’s final design will be used to determine if the utility conflicts and what is an acceptable resolution in accordance to SCDOT’s Utility Accommodations Manual. In-Contract: Utilities identified to be performed by DBT.*

**11-2. Prior Rights and Cost Responsibility**

Verizon (MCI) reviewed U-sheets and it appears they do not have prior rights. All relocation costs will be at No Cost to SCDOT. DBT will be responsible for all coordination, collecting relocation plans, encroachment permits, and No Cost letter for final approval.

**11-3. Proposed New Conduit System**

Verizon (MCI) has agreed for the sake of the project and due to limited available ROW, project access, to reduce risk for damages associated with earlier relocation efforts, and to help project schedule, to relocate into a new conduit system, or equivalent JUDB with all communication companies. Verizon (MCI) has further agreed to have the contractor perform the installation of this infrastructure. Verizon (MCI) requires two (2) “6-way” 4.25-in conduits and associated appurtenances. Their specifications are included in RFP.

It is anticipated that the final design, plans, and specifications for modifications to Verizon (MCI) facilities will be performed by DBT. See RFP for standard specifications, design criteria, details, list of qualified designer and contractors, and other criteria items. See *Appendix F: Tracking Sheets* for current document status.

**12. SCDOT (ITS/Traffic Signals)**

SCDOT has buried ITS fiber lines along north side of I-20 starting at Phase 3 limits and switches to the south side prior to Broad River and remains on this side until Broad River.

**12-1. Fiber Cables/Power/ITS Boards, Cameras, etc.**

There are potential conflicts with the buried fiber and bridge columns, roadway, drainage, and ITS overhead sign adjustments. It is anticipated SCDOT will abandon/remove their facilities in advance of the CCR project. They will reinstall once project is near completion. DBT to coordinate final efforts.

**12-2. Traffic Signals**

Traffic signals relocations will be included in-contract. The traffic signals will be reconfigured at signalized intersections.



**CAROLINA CROSSROADS:  
I-26/I-20/I-126  
CORRIDOR IMPROVEMENT  
PROJECT**

**Appendix A:  
Utility Contact Information**

## UTILITY CONTACTS

I-20/ I-26 / I-126 "Carolina Crossroads" Improvement Project  
Phase 2: I-20 AT BROAD RIVER ROAD

Utility Owner	Contact Person	Phone Number	Email
AT&T	Steve Martin / Andrew Washington	803.401.2121 (Steve)/803.476.9253 (Andrew)	<a href="mailto:sm6480@att.com">sm6480@att.com</a> / <a href="mailto:aw8544@att.com">aw8544@att.com</a>
Lumen (Century Link)	Russ Wheat	803.206.9563 (Russ)	<a href="mailto:russ.wheat@lumen.com">russ.wheat@lumen.com</a>
Charter	Shawn Edwards	803.673.8116	<a href="mailto:shawn.edwards@charter.com">shawn.edwards@charter.com</a> ; Kathy Benton < <a href="mailto:kbentonebs@outlook.com">kbentonebs@outlook.com</a> >; Nick Fox < <a href="mailto:nickfoxebs@gmail.com">nickfoxebs@gmail.com</a> >; Robert Blizzard< <a href="mailto:rblizzard3315@gmail.com">rblizzard3315@gmail.com</a> >
City of Columbia Sewer	John Hilbert / Andrea Bolling / Richard Culler (CDM Smith) / Bryan Cully (CDM Smith)	803.545.3284 (John Hilbert)	<a href="mailto:john.hilbert@columbiasc.gov">john.hilbert@columbiasc.gov</a> ; <a href="mailto:andrea.bolling@columbiasc.gov">andrea.bolling@columbiasc.gov</a> ; <a href="mailto:cullerre@cdmsmith.com">cullerre@cdmsmith.com</a> ; <a href="mailto:cullybl@cdmsmith.com">cullybl@cdmsmith.com</a>
City of Columbia Water	John Hilbert / Andrea Bolling / Richard Culler (CDM Smith) / Bryan Cully (CDM Smith)	803.545.3284 (John Hilbert)	<a href="mailto:john.hilbert@columbiasc.gov">john.hilbert@columbiasc.gov</a> ; <a href="mailto:andrea.bolling@columbiasc.gov">andrea.bolling@columbiasc.gov</a> ; <a href="mailto:cullerre@cdmsmith.com">cullerre@cdmsmith.com</a> ; <a href="mailto:cullybl@cdmsmith.com">cullybl@cdmsmith.com</a>
City of West Columbia Sewer	Thomas Baker	803.518.5097 (Thomas) / 803.939.8625 (Andy Zaengle)	<a href="mailto:lbaker@westcolumbiasc.gov">lbaker@westcolumbiasc.gov</a> ; <a href="mailto:azaengle@westcolumbiasc.gov">azaengle@westcolumbiasc.gov</a>
City of West Columbia Water	Thomas Baker	803.518.5097 (Thomas) / 803.939.8625 (Andy Zaengle)	<a href="mailto:lbaker@westcolumbiasc.gov">lbaker@westcolumbiasc.gov</a> ; <a href="mailto:azaengle@westcolumbiasc.gov">azaengle@westcolumbiasc.gov</a>
Dominion Energy Gas	Patrick Gibbons/Connie Beall Stroble	803.217.4733 (Connie)	<a href="mailto:patrick.gibbons@dominionenergy.com">patrick.gibbons@dominionenergy.com</a> / <a href="mailto:constance.STROBLE@dominionenergy.com">constance.STROBLE@dominionenergy.com</a>
Dominion Energy Power Distribution	Jason Evans / Austin Peacock / Connie Beall Stroble	803-217-4733 (Connie)/	<a href="mailto:jason.evans@dominionenergy.com">jason.evans@dominionenergy.com</a> / <a href="mailto:austin.peacock@dominionenergy.com">austin.peacock@dominionenergy.com</a> / <a href="mailto:constance.STROBLE@dominionenergy.com">constance.STROBLE@dominionenergy.com</a>
Dominion Energy Power Transmission	Connie Stroble	803-217-4733 (Connie)	<a href="mailto:constance.STROBLE@dominionenergy.com">constance.STROBLE@dominionenergy.com</a>
Segra (fka Spirit Communication)	Danny Morrison	803.726.4419 (Danny - Main Contact)	<a href="mailto:Danny.Morrison@segra.com">Danny.Morrison@segra.com</a>

## UTILITY CONTACTS

I-20/ I-26 / I-126 "Carolina Crossroads" Improvement Project  
Phase 2: I-20 AT BROAD RIVER ROAD

Utility Owner	Contact Person	Phone Number	Email
SCDOT ITS	Steve Littlejohn	803.737.0256	<a href="mailto:LittlejoSl@scdot.org">LittlejoSl@scdot.org</a>
Synergy	Keith Parnell	803.359.4803 (o) / 803.513.8683 (m)	<a href="mailto:synergyutilitieslp@gmail.com">synergyutilitieslp@gmail.com</a>
Verizon (MCI)	Randy Gilbert/ Brian VanEmmerik	803.214.3622 (Randy) 803.608.7750 (Brian)	randy.gilbert@verizonwireless.com/ brian.van.emmerik@verizon.com



**CAROLINA CROSSROADS:  
I-26/I-20/I-126  
CORRIDOR IMPROVEMENT  
PROJECT**

**Appendix B:  
Quick Reference Table**

## DEFINITIONS

*Appendix B: Quick Reference Table*

Column Heading	Definition	Comments
<b>Location</b>	Baseline reference	General location of utility presence
<b>Potential Conflict</b>	Potential conflict based on FEIS alternate	FEIS alternate used to identified conflicts for the purpose of this report
<b>MSA Impact Probability</b>	Modified Selected Alternative	Level of probability of conflicts based on MSA
<b>In-Contract</b>	Relocation work included and performed by DBT	See RFP for details
<b>Prior Rights</b>	Utilities who qualify for reimbursement due to prior rights	Utilities will have to provide documentation demonstrating that they have prior rights to SCDOT
<b>Utility Bill</b>	Utilities who qualify for reimbursement due Utility Relocation Act	Only water and sewer will qualify based on criteria set in bill. This does NOT include items that qualify as prior rights.
<b>Timeframes</b>	Time in months	Timeframes to perform items listed under this section for potential utility conflicts identified. These are not guaranteed but are representative of “typical” industry practice.
<b>Permits</b>	Environmental, wetland, RR, encroachment, DHEC, land disturbance outside of MSA limits	Any permit that could be associated with utility relocation
<b>Design</b>	Design of relocation	Design full construction plans
<b>Procurement/ Easement Acquisition</b>	Procurement of services and easement acquisitions outside of MSA ROW	Procurement of designer, contractors to perform utility relocations; If utilities must relocate outside MSA ROW, then time for them to acquire necessary easements using their resources.
<b>Construction</b>	Construction for utility relocation	Actual relocation of utility conflict
<b>Clearances</b>	Physical separation from existing/ proposed utilities to items listed in this section	Clearances desired/ required from items listed under this section for existing and/or proposed utilities. These are not guaranteed but are representative of “typical” industry standards.
<b>Structures</b>	Bridge foundations, walls (retaining/ noise), footings.	Separation from infrastructure components
<b>Max Fill Limit</b>	Allowable fill limits over existing/ proposed utilities	Some owners do not want to be under large amounts of fill due to maintenance.
<b>Storm Drainage</b>	Closed drainage system to include pipes, inlets, CB, culverts	Separation from drainage components
<b>Other Utility Owners</b>	All utilities other than your own	Desired separation for future maintenance with other utility owners
<b>Construction Equipment</b>	Cranes, excavators, augers, etc.	Separation from construction equipment to construct roadway, utility, bridge, etc.

Column Heading	Definition	Comments
<b>Construction</b>	Construction related items for utility relocations	Construction related items in order to perform utility relocations
<b>Seasonal Restrictions</b>	Time when utilities cannot perform relocations	Utility owners could have seasons when utilities cannot perform cutovers due to high demand
<b>Inside/ Outside ROW</b>	Utility relocations occurring in or out of MSA ROW	Utilities may to perform work off SCDOT ROW for service connections or tie back to an existing facility outside the defined project limits
<b>Items Required to Relocate</b>	Construction, moving or removal items, ROW, etc.	These are items required to be performed or secured to begin relocation efforts. Most of these are DBT dependent.

Utility Owner/ Utility Type	Location	Potential Conflict	RPA Impact Probability	In- Contract	Prior Rights	Utility Bill	TIMEFRAMES (months)				CLEARANCES (ft)					CONSTRUCTION			
							Yes/ No	Yes/ No/ Partial	Yes/ No	Permits	Design	Procurement/ Easement Acquisition	Construction	Structures (bridge piles, footings, noisewalls, MSE, etc.)	Max Fill Limit	Storm Drainage	Other utility owners	Construction Equipment	Seasonal Restrictions
<b>Dominion Power Distribution (OH1)</b>																			
Overhead Power Lines	Broad River Road	Road, C/F, Bridge	High	No	Partial	No	6	6	10	8	25	See profile	5	25	30	none	Both	Both	Easement
Overhead Lines	West side of I-20	C/F, Ramps	Medium	No	Partial	No	6	6	10	4	25	See profile	5	25	30	none	Both	Both	Easement
Overhead Lines	Kale Drive	Road, C/A, SD	High	No	Partial	No	6	6	10	4	25	See profile	5	25	30	none	Both	Both	Easement
<b>Dominion Energy Power Distribution (E1)</b>																			
Underground Power	Broad River Road	Road, C/F, SD	High	No	Partial	No	N/A	8	12	8	20	23' under line	5	5	15	None	Both		Proj ROW, easement, contractor activity
<b>Dominion Energy Gas Distribution (G1)</b>																			
6" Steel Gas Line	Crossing I-20	Road, Wall Fill, C/F, SD, C/A	High	No	No	No	2	6	6	12	10	10	5	3	10	None	Inside	Inside	Proj ROW, easement, contractor activity
2" Steel Gas Line	Broad River Road	Road, C/A, C/F	High	No	No	No	2	6	6	12	10	10	5	3	10	None	Inside	Inside	Proj ROW, easement, contractor activity
4" Steel Gas Line	Broad River Road	Road, C/A, C/F, SD	High	No	No	No	2	6	6	12	10	10	5	3	10	None	Inside	Inside	Proj ROW, easement, contractor activity
4" Steel Gas Line	Garner Road	Road, C/A, C/F, SD	Medium	No	No	No	2	6	6	12	10	10	5	3	10	None	Inside	Inside	Proj ROW, easement, contractor activity
<b>City of Columbia Water (W1)</b>																			
24" Water Line Crossing	Crosses over I-20	Road, C/A, C/F, Wall Fill	High	Yes	Partial	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
12" Water Line	West Side of I-20 starting from Sta. 120+66 up to Broad River Road	Road, C/F, C/A,	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
8" Water Line	Broad River Road crossing over I-20	Road, C/A, C/F, SD	High	Yes	No	Yes	DBT	DBT	DBT	DBT	25	See criteria	5	5	5	No	Inside	Both	Proj ROW
6" Water Line	North side of Broad River Road	Road, C/A, C/F, SD	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
12" Water Line	Crossing over Broad River Road near I-20 intersection	Road, C/F, C/A	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
2" Ductile Water Line	North side of Broad River Road and East side of I- 20	Road, C/F, C/A	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
8" Ductile Water Line	Crossing over Broad River Road on East Side of I-20	Road, C/A, C/F	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
10" Ductile Water Line	Crossing over I-20	Road, Guardrail, C/A, C/F	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
Unknown Size and Type	Crossing over I-20	Road, Guardrail, C/A, C/F	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
6" Ductile Water Line	Crossing over I-20	Road, Guardrail, C/A, C/F	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW
8" Water Line	Crossing over Longcreek Drive	Road, C/A, C/F	High	Yes	No	Yes	DBT	DBT	DBT	DBT	5-10	See criteria	5	5	5	No	Inside	Both	Proj ROW





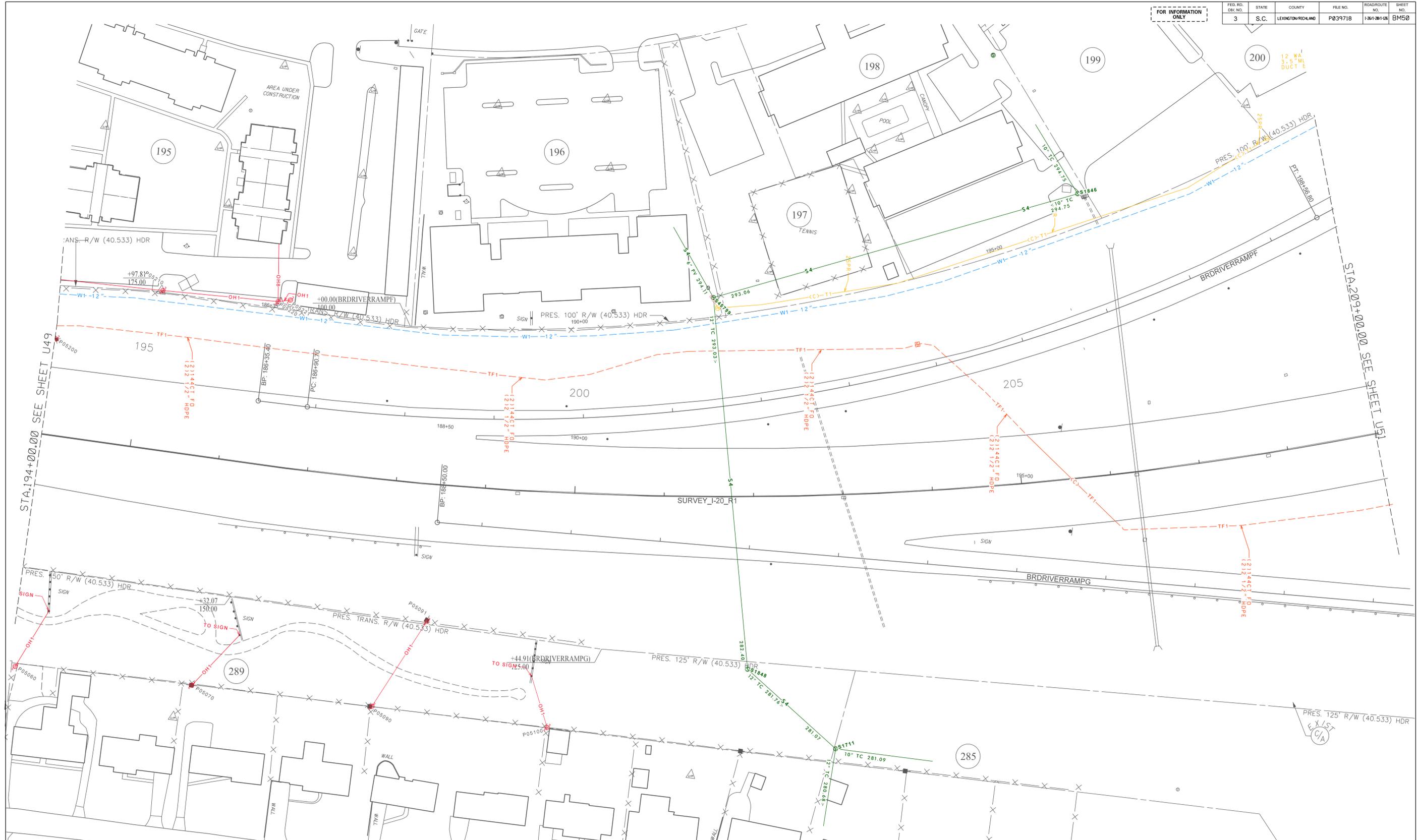


**CAROLINA CROSSROADS:  
I-26/I-20/I-126  
CORRIDOR IMPROVEMENT  
PROJECT**

**Appendix C:  
Utility Base Mapping**








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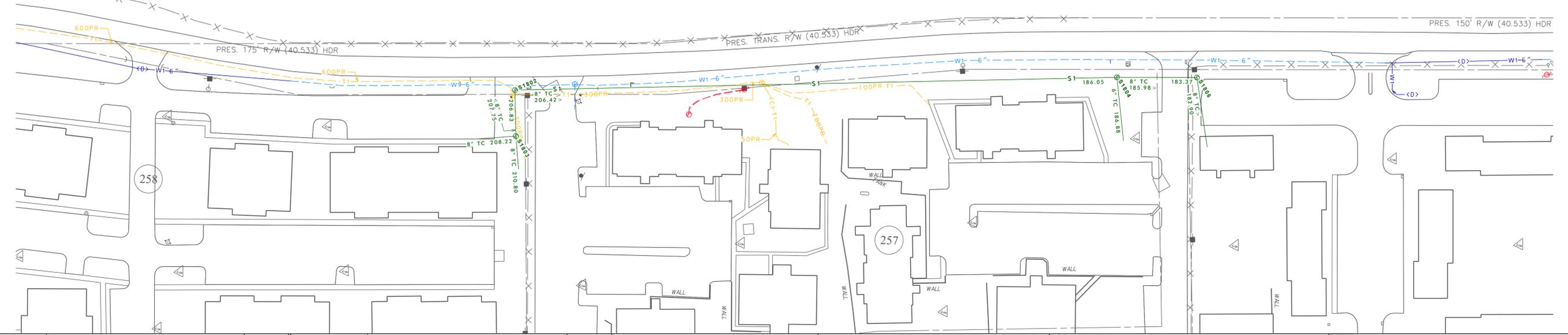
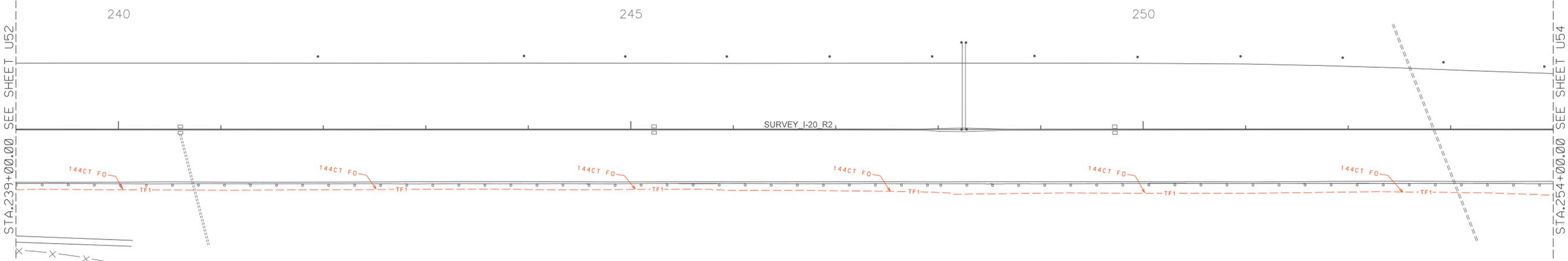
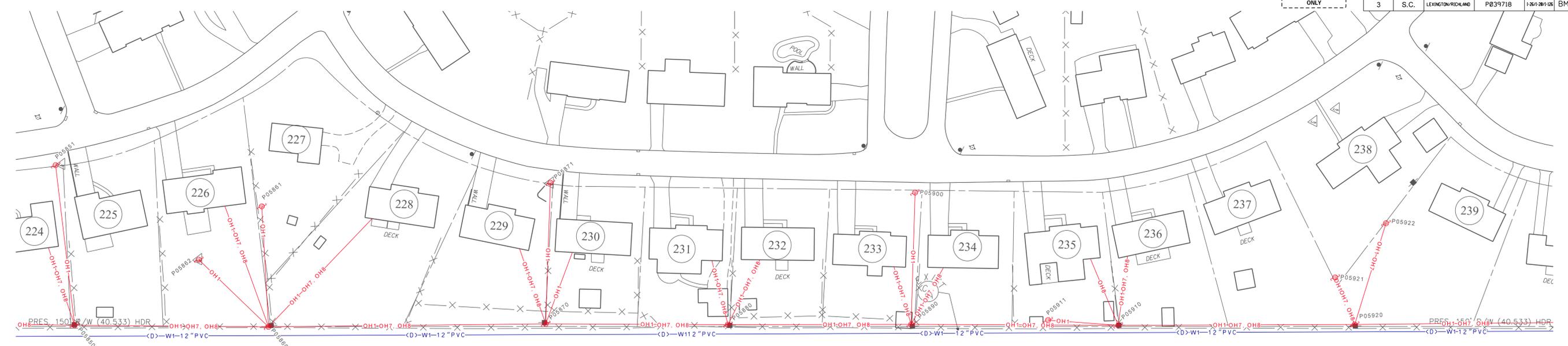
UTILITY BASE MAP





FOR INFORMATION ONLY

FED. RD. DIST. NO.	STATE	COUNTY	FILE NO.	ROADROUTE NO.	SHEET NO.
3	S.C.	LEXINGTON/RICHMOND	P039718	1-26/20/18	BM53



STA. 239+00.00 SEE SHEET U52

STA. 254+00.00 SEE SHEET U54


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UTILITY BASE MAP

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FED. NO.	STATE	COUNTY	FILE NO.	ROADROUTE NO.	SHEET NO.
3	S.C.	LEXINGTON/RICHMOND	P039718	1-26/20/1/105	BM54




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UTILITY BASE MAP



FOR INFORMATION ONLY

FED. NO.	STATE	COUNTY	FILE NO.	ROADROUTE NO.	SHEET NO.
3	S.C.	LEXINGTON/RICHMOND	P039718	1-261-201-105	BM76




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UTILITY  
BASE MAP





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CORRIDOR IMPROVEMENT  
PROJECT**

**Appendix D:  
Utility Conflict &  
Recommended Relocation  
Plans (U-Sheets)**

FED. RD. DIV. NO.	STATE	COUNTY	PROJECT ID	FILE NO.	SHEET NO.
3	S.C.	RICHLAND/LEXINGTON	CAROLINA CROSSROADS	PC09719	UT

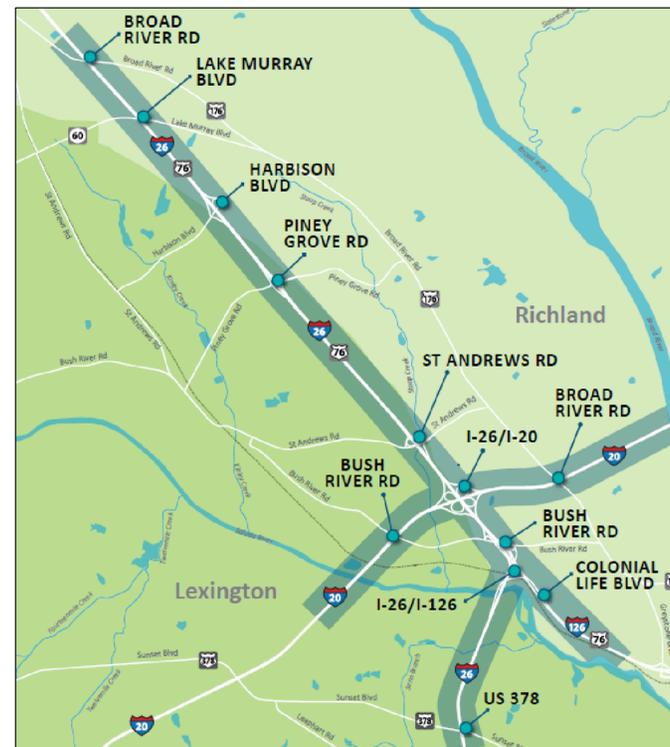
**UTILITY OWNER INFORMATION**

<b>COMMUNICATIONS</b> AT&T-D 1600 WILLIAMS STREET, ROOM 4A-6 COLUMBIA, SC 29201 MR. STEVE MARTIN SM6480@ATT.COM MR. ANDREW WASHINGTON AW8544@ATT.COM	T1 OH7	<b>SEWER</b> PALMETTO UTILITIES INC 1710 WOODCREEK FARMS ROAD ELGIN, SC 29045 MR. ADAM DELK 803-695-2422 ADELK@NIAMERICA.COM	FS3 S3
<b>COMMUNICATIONS</b> SEGRA (FORMERLY SPIRIT COMMUNICATIONS) 1500 HAMPTON STREET, SUITE 101 COLUMBIA, SC 29201 MR. DANNY MORRISON DANNY.MORRISON@SEGRA.COM MS. KIMBERLY HYDE (BYERS) 704-200-8609	T2 OH9	<b>SEWER</b> SYNERGY UTILITIES 816 EAST MAIN STREET LEXINGTON, SC 29072 MR. KEITH FARRELL SYNERGYUTILITIESLP@GMAIL.COM	FS4 S4
<b>COMMUNICATIONS</b> LEXINGTON MEDICAL CENTER 2720 SUNSET BLVD. WEST COLUMBIA, SC 29169 DALE THOMPSON 803-791-2000	T3	<b>GAS</b> DOMINION ENERGY 220 OPERATIONS WAY (MC: J29) CAYCE, SC 29033 MR. PATRICK GIBBONS 803-217-6141 PATRICK.GIBBONS@DOMINIONENERGY.COM	G1
<b>COMMUNICATIONS</b> LUMEN (CENTURYLINK/LEVEL 3) EL DORADO BOULEVARD SUITE 43C-420 BROOMFIELD, CO 80021 MR. GEORGE HERNANDEZ 720-888-2639 MR. RUSS WHEAT RUSS.WHEAT@LUMEN.COM	T4 OH11	<b>GAS</b> DOMINION CAROLINA GAS TRANS 220 OPERATIONS WAY CAYCE, SC 29033 MS. CONSTANCE BEALL 803-217-4733 CONNIE.BEALL@DOMINIONENERGY.COM	G2
<b>COMMUNICATIONS</b> STATE OF SOUTH CAROLINA 1301 GERVAIS ST, SUITE 710 COLUMBIA, SC 29201	T5	<b>GAS</b> DIXIE PIPELINE 950 NORTH POINT PARKWAY, STE 100 ALPHARETTA, GA 30005 MR. MARK BURKHOUTEN (803) 351-0583 MBURKHOUTEN@DIXIEPIPELINE.COM	G3
<b>COMMUNICATIONS</b> COMPTON / POND BRANCH TELEPHONE 471A LAKESHORE PARKWAY ROCK HILL, SC 29730 JIMMY LIVINGSTON 803-894-1111	T6	<b>WATER</b> CITY OF COLUMBIA 1136 WASHINGTON STREET COLUMBIA, SC 29201 MR. JOHN HILBERT (803) 545-3283 JOHN.HILBERT@COLUMBIASC.GOV	W1
<b>COMMUNICATIONS</b> MCI COMMUNICATIONS (VERIZON) MR. RANDY GILBERT RANDY.GILBERT@VERIZONWIRELESS.COM MR. ALAN GAGGINI ALAN.GAGGINI@VERIZON.COM	T7 OH10	<b>WATER</b> CITY OF WEST COLUMBIA 200 NORTH 12TH STREET WEST COLUMBIA, SC 28171-4044 MR. THOMAS BAKER 803-518-5097 LBAKER@WESTCOLUMBIASC.GOV	W2
<b>COMMUNICATIONS</b> UNKNOWN OWNER TELECOM	T8 OH12	<b>ELECTRIC</b> DOMINION ENERGY 220 OPERATIONS WAY (MC: J29) CAYCE, SC 29033 MS. CONSTANCE BEALL 803-217-4733 CONNIE.BEALL@DOMINIONENERGY.COM	E1 OH1
<b>COMMUNICATIONS</b> SPECTRUM/TIME WARNER 33474 PLATT SPRINGS ROAD WEST COLUMBIA, SC 29201 MR. SHAWN EDWARDS (CHARTER COMM.) 803-705-4112 SHAWN.EDWARDS@CHARTER.COM MR. DAN OWENS (TELICS) 704-779-4415 DOWENS@TELICS.COM	TV1 OH8	<b>ELECTRIC</b> MID-CAROLINA ELECTRIC CO. P.O. BOX 665 LEXINGTON, SC 29071 MR. MARK BISSETT MARKB@MCECOOP.COM MR. BRIAN SANDIFER BRIAN@MCECOOP.COM	E2 OH3
<b>COMMUNICATIONS</b> SANTEE COOPER 9302 OLD NUMBER SIX HWY 803-854-2131	OH2	<b>ELECTRIC</b> SCDOT 955 PARK ST. ROOM 117 PO BOX 191 COLUMBIA, SC 29202-0191 MR. STEVE LITTLEJOHN 803-737-0256	E3 SIG
<b>COMMUNICATIONS</b> DOMINION ENERGY 220 OPERATIONS WAY (MC: J29) CAYCE, SC 29033 MS. CONSTANCE BEALL 803-217-4733 CONNIE.BEALL@DOMINIONENERGY.COM	OH13	<b>ELECTRIC</b> UNKNOWN OWNER	E4 OH5
<b>SEWER</b> CITY OF COLUMBIA 1136 WASHINGTON STREET COLUMBIA, SC 29201 MR. JOHN HILBERT (803) 545-3283 JOHN.HILBERT@COLUMBIASC.GOV	FS1 S1	<b>TRAFFIC</b> SCDOT 955 PARK ST. ROOM 117 PO BOX 191 COLUMBIA, SC 29202-0191 MR. GARY S. LINN 803-737-4672	TF1
<b>SEWER</b> CITY OF WEST COLUMBIA 200 NORTH 12TH STREET WEST COLUMBIA, SC 28171-4044 MR. THOMAS BAKER 803-518-5097 LBAKER@WESTCOLUMBIASC.GOV	FS2 S2	<b>UNKNOWN</b> UNKNOWN/PRIVATE OWNER	UNK OH6 OH12

NOTE: AERIAL AND SEWER MANHOLES FACILITIES WERE NOT INCLUDED IN THE SCDOT SUE SCOPE OF WORK.



# PRELIMINARY UTILITY RELOCATION PLANS FOR CAROLINA CROSSROADS I-20, I-26, I-126 IMPROVEMENT PROJECT PHASE 2



VICINITY MAP (APPROXIMATE SCALE 1" = 0.5 mi)

**INDEX OF UTILITY SHEETS**

TITLE SHEET	CCR_PH2_SHT_U1	U1
UTILITY LEGEND	CCR_PH2_SHT_U2	U2
UTILITY CORRIDOR TYPICAL SECTIONS	CCR_PH2_SHT_U3	U3
UTILITY POLE & GRAVITY DATA	CCR_PH2_SHT_U4	U4
UTILITY GENERAL NOTES	CCR_PH2_SHT_U5	U5
UTILITY PLAN SHEETS	CCR_PH2_SHT_U48	U48-55,
	CCR_PH2_SHT_U76	U76-77

NOTE: ALL WORKMANSHIP ON THIS PROJECT IS TO CONFIRM WITH SCDOT STANDARD SPECIFICATIONS FOR HIGHWAY CONSTRUCTION (LATEST EDITION), AND BOOK OF STANDARD DRAWINGS FOR ROAD CONSTRUCTION (LATEST PUBLISHED ENGLISH REVISION)

3 DAYS BEFORE DIGGING  
IN SOUTH CAROLINA  
**CALL 1-800-922-0983**  
PALMETTO UTILITY  
PROTECTION SERVICE

APPROXIMATE LOCATION OF ROADWAY  
LONGITUDE: 81° 02' 22.80"  
LATITUDE: 34° 05' 46.08"

CONSULTING ENGINEERING FIRM

**CERTIFICATION STATEMENT:**

THESE PLANS WERE PREPARED AND CERTIFIED BY THE CONSULTANT FOR COMPLETENESS. NO REVIEWS OR SIGNATURES BY THE SCDOT ARE REQUIRED.

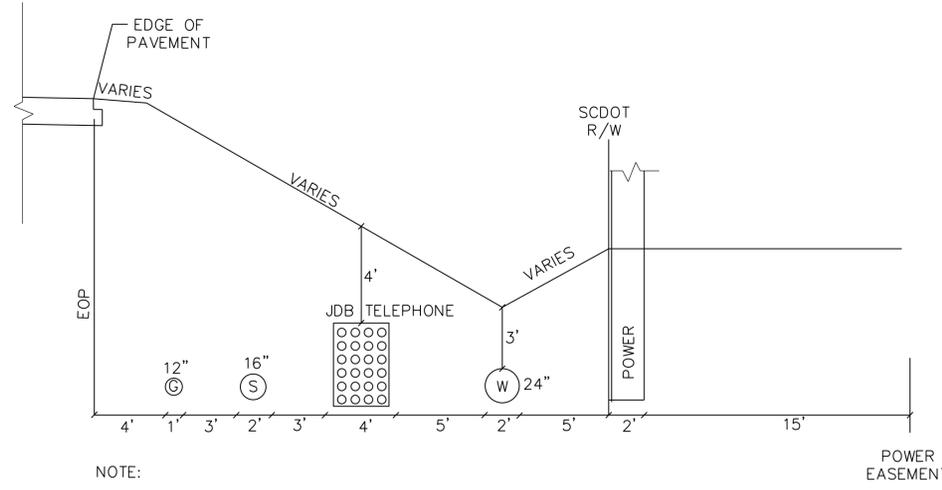
# SUE LEGEND AND NOTES

FED. RD. DIST. NO.	STATE	COUNTY	PROJECT ID	ROAD/ROUTE NO.	FILE NO.	SHEET NO.
3	S.C.	ROCKLAND/LEWINGTON	CAROLINA CROSSROADS	A20-125-1-125	P039719	U.02

ELECTRIC SYMBOLS		TELECOMMUNICATION SYMBOLS		UTILITY INFORMATION ABBREVIATIONS		UTILITY UNIQUE IDENTIFIER LINE-STYLES		QUALITY LEVEL DEFINITIONS	
<b>SYM</b>	<b>ABV</b>	<b>SYM</b>	<b>ABV</b>	<b>SYM</b>	<b>ABV</b>	<b>SYM</b>	<b>ABV</b>	<b>SYM</b>	<b>ABV</b>
<b>DESCRIPTION</b>		<b>DESCRIPTION</b>		<b>DESCRIPTION</b>		<b>DESCRIPTION</b>		<b>DESCRIPTION</b>	
ETM		TB		EOR		E1 THRU E10		Level D. This level information comes solely from existing utility records. It may provide an overall "feel" for the congestion of utilities, but it is often highly limited in terms of comprehensiveness and accuracy. Its usefulness should be confined to project planning and route selection activities.	
EMH		TVP		EORI		E1 THRU E10		Level C. This level involves surveying visible aboveground utility facilities (e.g., manholes, valve boxes, posts) and correlating this information with existing utility records. When using this information, it is not unusual to find that many underground utilities have been either omitted or erroneously plotted. Its usefulness, therefore, should be confined to rural projects where utilities are not prevalent, or are not too expensive to repair or relocate.	
EHH		TLC		AATUR		TF1 THRU TF5		Level B. This level involves the use of surface geophysical techniques to determine the existence and horizontal position of underground utilities. This activity is called "designating." Two-dimensional mapping information is obtained. This information is usually sufficient to accomplish preliminary engineering goals. Decisions can be made on where to place storm drainage systems, footers, foundations and other design features in order to avoid conflicts with existing utilities. Slight adjustments in the design can produce substantial cost savings by eliminating utility relocations.	
EPP		TPP		AATFI		TF1 THRU TF5		Level A. This level involves the use of nondestructive digging equipment at critical points to determine the precise horizontal and vertical position of underground utilities, as well as the type, size, condition, material and other characteristics. This activity is called "locating." It is the highest level presently available. When surveyed and mapped, precise plan and profile information are available for use in making final design decisions. By knowing exactly where a utility is positioned in three dimensions, the designer can often make small adjustments in elevations or horizontal locations and avoid the need to relocate utilities. Additional information (e.g., utility materials, condition, size, soil contamination, paving thickness) also assists the designer and Utility Company in their decisions.	
EBX		TMH		EATUR		T1 THRU T10			
ESG		TFOH		NAP		T1 THRU T10			
EVT		THH		NAC		TV1 THRU TV10			
EGL		TVHH		DBR		TV1 THRU TV10			
EAB				DATFI		I1 THRU I5			
ERO		TXB		EATFI		I1 THRU I5			
<b>POLE SYMBOLS</b>		TRP		PR		R1 THRU R5			
<b>SYM</b>	<b>ABV</b>	TVB		MT		R1 THRU R5			
<b>DESCRIPTION</b>		TVU		CAP		G1 THRU G10			
PSP		TUV		GR		G1 THRU G10			
PP		UTP		<b>MATERIAL ABBREVIATIONS</b>		F1 THRU F5			
PMP		UTV		C		F1 THRU F5			
PLT				DI		F1 THRU F5			
PLP				S		ST1 THRU ST5			
PTF				P		ST1 THRU ST5			
POP				FO		CA1 THRU CA5			
PCT				CI		CA1 THRU CA5			
PTP				S		W1 THRU W10			
PGP				CO		W1 THRU W10			
<b>TRAFFIC CONTROL SYMBOLS</b>				PV		S1 THRU S10			
TFV				VY		FS1 THRU FS10			
TFHH				TC		FS1 THRU FS10			
TFJ				SWC		OH1 THRU OH20			
<b>GAS SYMBOLS</b>				AC		OH1 THRU OH20			
GM				TF		M1 THRU M5			
GVC				GW		M1 THRU M5			
GMH				CNT		DB1 THRU DB5			
GVT				<b>GENERAL ABBREVIATIONS</b>		DB1 THRU DB5			
GR				E		TNL			
GTP				W		SUE			
GTF				G					
<b>MISC SYMBOLS</b>				PUPS					
MWP				T					
MOI				TV, C					
MUC				FO					
MPB				S					
MUE				FS					
MTH				DB					
<b>COMBINATION LINE DEPICTION CODES</b>				TF					
SHOW COMBINED LEVEL C & D SUE WILL INCLUDE THE FOLLOWING LEVEL QUALITY CODES:				UNK					
LINE SHOWN DEPICTS QUALITY LEVEL C <C>				HP					
LINE SHOWN DEPICTS QUALITY LEVEL D <D>				ST					
MULTIPLE SUE OWNERS CAN BE DEPICTED OWNERSHIP WITH THE FOLLOWING CODES:				F					
(A) UTILITY OWNER "X"				R					
(B) UTILITY OWNER "Y"				I					
UTILITY LINES THAT REQUIRE MORE DETAILED INFORMATION ON THE PLAN SHEET CAN BE LABELED WITH THE SUPPLEMENTAL UTILITY LINE LABEL (SUL):				DB					
OWNERSHIP CODES WILL REFERENCED ON THE TITLE/OWNER SHEET AND THE UTILITY & POLE DATA SHEET.				CA					
				<b>SEWER MANHOLE NUMBERS (SMN)</b>					
				S001 S SANITARY SEWER MANHOLE					
				DESIGNATE EACH SANITARY SEWER MANHOLE WITH A SEWER MANHOLE NUMBER (SMN). REFERENCE THIS SMN ON THE UTILITY DATA SHEET AND LIST ELEVATIONS.					
				<b>GENERAL NOTES</b>					
				-GRAVITY SANITARY SEWER LINES ARE SHOWN AS LEVEL 'C'.					
				-AERIAL UTILITY LINES ARE CONSIDERED AS LEVEL 'C'.					
				-UTILITY OWNER INFORMATION SHOWN ON UTILITY TITLE SHEET.					
				-DETAILED INFORMATION SHOWN ON UTILITY & POLE DATA SHEETS.					
				-UTILITY POLE DATA INFORMATION SHOWN ON UTILITY & POLE DATA SHEETS.					
				-TEST HOLE SHOWN ON UTILITY PLAN SHEETS AND DETAILED ON TEST HOLE REFERENCE SHEETS.					
				-HORIZONTAL AND VERTICAL REFERENCED TO PROJECT CONTROL FOUND ON REFERENCE SHEET.					
				-SERVICES LINES WERE DESIGNATED TO THE SWEEP LIMITS OR DISTRIBUTION POINT.					
				-ALL SUBSURFACE UTILITY WORK WAS PERFORMED USING THE ASCE GUIDELINES FOR THE COLLECTION AND DEPICTION OF EXISTING SUBSURFACE UTILITY DATA C/ASCE 38-02					
				<b>GENERAL ABBREVIATIONS</b>					
				E ELECTRIC (POWER)					
				W UNDERGROUND WATER					
				G UNDERGROUND GAS					
				PUPS PALMETTO UTILITY PROTECTION SERVICES					
				T TELEPHONE, TELECOMMUNICATION					
				TV, C CABLE TELEVISION					
				FO FIBER OPTIC					
				S SANITARY SEWER					
				FS FORCED SANITARY SEWER, FORCE MAIN					
				DB DUCT BANK					
				TF TRAFFIC CONTROL UTILITY					
				UNK UNKNOWN UTILITY					
				HP HYDROGEN PEROXIDE					
				ST STEAM LINE					
				F FUEL / PETROLEUM LINE					
				R RECLAIMED WATER / SLURRY LINE					
				I IRRIGATION LINE					
				DB DUCT BANK					
				TNL TUNNEL					
				CA GASES MATERIAL					
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				DB DUCT BANK					
				TF TRAFFIC CONTROL UTILITY					
				UNK UNKNOWN UTILITY					
				HP HYDROGEN PEROXIDE					
				ST STEAM LINE					

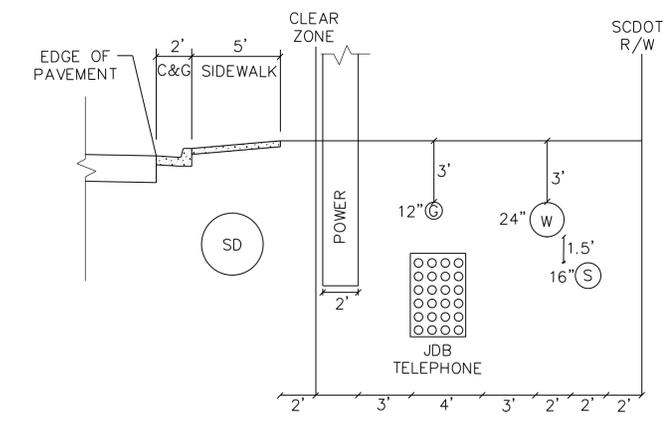
# UTILITY RELOCATION TYPICAL SECTION OPTIONS

## PREFERRED



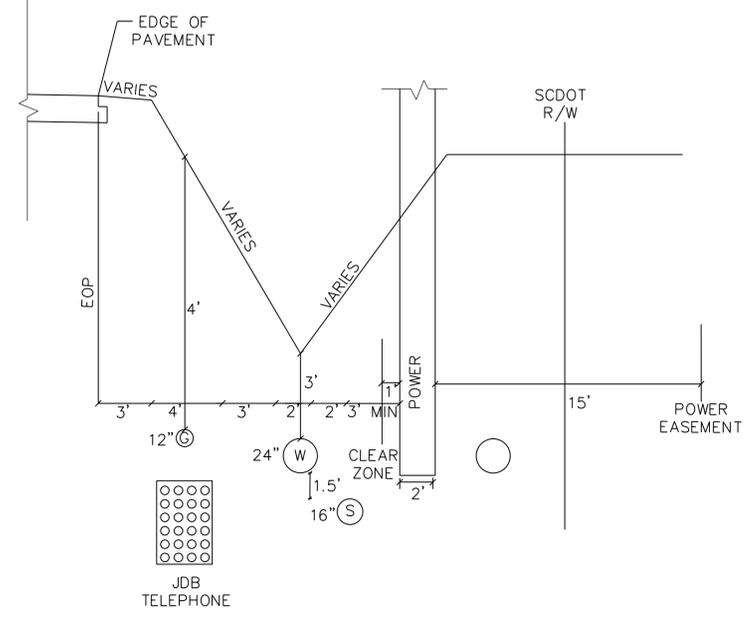
NOTE:  
 \*UTILITIES LOCATED IN THE FRONT SLOPE WILL MAINTAIN A 4-FT. COVER, 3-FT. COVER UNDER DITCH AND 3-FT. COVER IN BACK SLOPE.

## CONSTRAINED (CURB AND GUTTER)



NOTE:  
 \*UTILITIES FIT WITHIN THE POWER EASEMENT (15') R/W NEEDS TO BE EQUAL POWER EASEMENT IF POSSIBLE.  
 \*CURB AND GUTTER SECTION  
 \*MAX. ALLOWED R/W TO ACCOMODATE ALL UTILITIES = CURB AND GUTTER  
 \*POWER WILL BE LOCATED BEHIND CLEAR ZONE.  
 \*SD = STORM DRAINAGE

## CONSTRAINED (DITCH CUT)



NOTE:  
 \*UTILITIES CAN FIT WITHIN 18' CLEAR ZONE.  
 \*POWER POLE TO BE SET 1' OUTSIDE OF CLEAR ZONE.  
 \*POWER EASEMENT WILL START AT BACK OF POLE.  
 \*UTILITIES LOCATED IN THE FRONT SLOPE WILL MAINTAIN A 4-FT. COVER, 3-FT. COVER UNDER DITCH AND 3-FT. COVER IN BACK SLOPE.

NOTE: DESIGN-BUILD TEAM WILL BE RESPONSIBLE FOR CONFIRMING FINAL UTILITY CORRIDOR ONCE ALL IMPACTS AND RESOLUTIONS HAVE BEEN CONFIRMED. THESE ARE SUGGESTIONS THAT COULD MEET UTILITY NEEDS.

# UTILITY DATA

## POLE DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLENDENKENTON	P039719	I-26S-2014-126	U4A

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P00010	523323	OH1 SCE&G / Dominion	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			827,868.61	1,944,278.18	51'	14.0"	WOOD	2 LIGHT, TRANSFORMER	
P00020	11419016	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			827,719.20	1,944,404.83	49'	13.0"	WOOD		
P00030	600857	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					827,687.87	1,944,360.70	51'	12.0"	WOOD		
P00040	156986	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					827,536.06	1,944,155.03	43'	14.0"	WOOD	7 GA	
P00060	N/A	OH3 Mid Carolina	OH3 Mid Carolina					827,685.17	1,944,484.43	36'	12.0"	WOOD		
P00090	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			827,562.99	1,944,537.68	50'	13.0"	WOOD	TRANSFORMER	
P00100	616846	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			827,414.51	1,944,664.25	45'	13.0"	WOOD	SPIRIT ON LOAN TO MCEC	
P00110	616845	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			827,262.89	1,944,791.62	43'	13.0"	WOOD		
P00120	616844	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			827,115.10	1,944,916.95	50'	12.0"	WOOD		
P00130	616843	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			826,909.72	1,945,092.58	42'	12.0"	WOOD	TRANSF	
P00140	N/A	SIG SCDOT	OH3 Mid Carolina					826,878.77	1,945,026.96	48'	17.0"	METAL	E METER	
P00150	195966	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			826,719.62	1,945,256.00	40'	12.0"	WOOD	TRANSF	
P00160	616842	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			826,560.63	1,945,392.75	43'	12.0"	WOOD		
P00170	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time			826,579.99	1,945,520.44	32'	10.0"	WOOD		
P00200	47B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			826,438.87	1,945,467.71	67'	48.0"	METAL		
P00210	240A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			826,334.57	1,945,557.12	78'	48.0"	METAL		
P00220	240B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			826,231.14	1,945,648.21	78'	48.0"	METAL		
P00230	48A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			826,056.85	1,945,802.46	74'	48.0"	METAL	SPLICE CASE	
P00240	48B	OH3 Mid Carolina	OH3 Mid Carolina					826,082.57	1,945,833.68	75'	48.0"	METAL	2 lights	
P00260	241B	OH3 Mid Carolina	OH3 Mid Carolina					825,988.73	1,945,906.17	74'	48.0"	METAL	1 light	
P00290	115-30-40	OH3 Mid Carolina	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			825,871.28	1,945,974.14	47'	12.0"	WOOD	LIGHT	
P00300	N/A	OH3 Mid Carolina	OH3 Mid Carolina					825,974.46	1,946,160.64	35'	12.0"	WOOD		
P00310	N/A	OH3 Mid Carolina	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			825,742.47	1,946,090.52	48'	12.0"	WOOD		
P00320	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			825,576.61	1,946,239.54	48'	13.0"	WOOD		
P00330	N/A	OH3 Mid Carolina	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			825,669.55	1,946,341.19	48'	13.0"	WOOD	12GA	
P00340	N/A	OH3 Mid Carolina	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			825,689.73	1,946,540.97	46'	12.0"	WOOD		
P00350	195160	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					825,501.71	1,946,263.71	32'	10.0"	WOOD	TRANSF	
P00351	539481	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					825,424.25	1,946,344.15	20'	8.0"	WOOD		
P00400	N/A	OH3 Mid Carolina	OH3 Mid Carolina					825,082.41	1,946,110.23	23'	8.0"	WOOD		
P00430	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,835.60	1,945,904.41	42'	12.0"	WOOD	TRANSF, LIGHT	
P00431	N/A	OH6 Private Owner	OH3 Mid Carolina					824,898.98	1,945,818.56	24'	7.5"	WOOD	LIGHT	
P00440	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,943.56	1,945,757.36	15'	11.0"	WOOD		
P00450	269830	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,731.75	1,946,070.72	26'	11.0"	WOOD	TRANSF	
P00460	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,634.83	1,946,224.92	24'	8.0"	WOOD		
P00470	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,580.83	1,946,339.80	40'	12.0"	WOOD	TRANSFORMER	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P00480	11540031	OH3 Mid Carolina	OH3 Mid Carolina					824,590.44	1,946,382.47	37'	12.0"	WOOD		
P00490	1561111	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,541.85	1,946,557.80	47'	11.0"	WOOD		
P00500	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,496.41	1,946,815.19	37'	11.0"	WOOD		
P00510	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,461.35	1,947,206.83	44'	12.0"	WOOD		
P00520	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		824,418.90	1,947,532.23	34'	12.0"	WOOD		
P00530	250125	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					824,425.17	1,947,574.22	23'	11.0"	WOOD	GW	
P00540	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,392.60	1,947,840.59	37'	12.0"	WOOD		
P00550	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			824,375.73	1,948,041.05	45'	13.0"	WOOD		
P00670	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		824,242.26	1,948,027.59	25'	12.0"	METAL		
P00680	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		824,273.95	1,947,722.30	25'	12.0"	METAL	TRANSFORMER	
P00690	195952	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /		SIG SCDOT	GW	824,297.91	1,947,513.56	28'	11.0"	WOOD		
P00700	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /		SIG SCDOT		824,181.70	1,947,457.30	48'	12.0"	WOOD	METER	
P00710	616822	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		824,200.23	1,947,392.15	28'	12.0"	WOOD		
P00720	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		824,275.03	1,947,292.87	50'	13.0"	CONCRET	CAMERA	
P00730	525997	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				823,948.76	1,947,349.01	43'	13.0"	WOOD	TRANSFORMER	
P00740	195950	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				823,658.15	1,947,209.85	47'	12.0"	WOOD		
P00750	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					823,701.62	1,947,462.87	48'	12.0"	WOOD		
P00760	195949	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					823,602.45	1,947,415.11	34'	11.0"	WOOD	TRANSFORMER	
P00780	539484	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					823,469.97	1,947,596.96	40'	12.0"	WOOD		
P01250	435313	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,905.92	1,954,589.60	29'	9.0"	WOOD		
P01260	423508	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,778.69	1,954,695.46	28'	9.5"	WOOD		
P01270	491418	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,725.53	1,954,815.13	21'	10.0"	METAL		
P01280	423507	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,682.79	1,954,778.41	38'	10.0"	WOOD	TRANSFORMER	
P01281	400G-3649A	SIG SCDOT	OH1 SCE&G / Dominion					815,638.14	1,954,731.18	29'	15.0"	CONCRET		
P01290	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,670.17	1,954,776.23	44'	11.0"	WOOD		
P01300	156536	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,435.11	1,954,598.56	45'	13.0"	WOOD		
P01310	381848	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,373.66	1,954,553.01	36'	11.0"	WOOD		
P01320	156535	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,615.81	1,954,456.63	45'	13.0"	WOOD	TRANSFORMER	
P01330	308543	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,230.58	1,954,760.78	44'	13.0"	WOOD		
P01340	156537	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					815,063.57	1,954,936.54	42'	12.0"	WOOD		
P01350	156538	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,838.17	1,955,133.53	38'	13.0"	WOOD	TRANSFORMER	
P01360	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,915.55	1,955,130.81	23'	9.0"	WOOD	METER	
P01370	579070	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,725.50	1,955,226.71	36'	12.0"	WOOD	TRANSFORMER X 3	
P01371	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		814,793.46	1,955,423.41	29'	13.0"	CONCRETE		
P01380	156539	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH13 SCE&G Fiber Optic				814,559.75	1,955,365.38	74'	17.0"	WOOD		
P01390	328664	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH13 SCE&G Fiber Optic				814,446.16	1,955,113.56	73'	17.0"	WOOD		
P01400	576128	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH13 SCE&G Fiber Optic				814,298.42	1,954,864.44	59'	17.0"	WOOD		
P01410	576120	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH13 SCE&G Fiber Optic				814,713.67	1,955,690.77	67'	17.0"	WOOD		
P01450	135 16 044	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				814,294.54	1,955,156.75	37'	12.0"	WOOD		
P01460	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				814,426.26	1,955,442.02	50'	13.0"	WOOD		
P01470	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				814,548.03	1,955,710.51	36'	12.0"	WOOD		
P01480	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				814,576.21	1,955,769.31	36'	12.0"	WOOD	TRANSFORMER X3	
P01500	156540	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,277.29	1,955,590.36	35'	11.0"	WOOD		
P01510	156541	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,035.13	1,955,769.24	40'	13.0"	WOOD		
P01520	180301/100	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					813,868.69	1,955,858.36	37'	11.0"	WOOD		
P01530	180302	OH1 SCE&G / Dominion												

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	1-268-201-126	U48

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P01680	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T					812,646.97	1,955,813.82	45'	14.0"	METAL	
P01690	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T					812,452.77	1,956,013.54	43'	13.0"	WOOD	TRANSFORMER
P01700	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					812,459.67	1,956,023.58	46'	13.0"	WOOD	
P01710	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					812,465.17	1,956,031.33	47'	13.0"	WOOD	
P01720	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					812,474.16	1,956,037.42	51'	13.0"	WOOD	
P01740	N/A	OH1 SCE&G / Dominion	OH3 Mid Carolina	OH7 AT&T					812,587.42	1,956,561.85	43'	13.0"	WOOD	
P01750	N/A	OH3 Mid Carolina	OH3 Mid Carolina						813,118.24	1,957,042.98	29'	9.0"	WOOD	LIGHT
P01760	N/A	OH3 Mid Carolina	OH3 Mid Carolina						813,174.23	1,957,189.68	28'	9.0"	WOOD	LIGHT
P01790	N/A	OH3 Mid Carolina	OH3 Mid Carolina						813,175.93	1,957,372.09	36'	13.0"	WOOD	TRANSFORMER
P01800	N/A	OH3 Mid Carolina	OH3 Mid Carolina						813,084.51	1,957,424.94	26'	9.0"	WOOD	lights x 2
P01820	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH8 Spectrum/Time					813,382.53	1,957,839.09	36'	12.0"	WOOD	
P01840	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH8 Spectrum/Time					813,124.70	1,957,914.42	34'	10.0"	WOOD	TRANSFORMER
P01850	N/A	OH6 Private Owner	OH3 Mid Carolina						813,136.21	1,957,822.16	26'	6.0"	WOOD	2 LIGHTS
P01860	N/A	OH3 Mid Carolina	OH3 Mid Carolina						813,149.18	1,958,031.81	27'	8.0"	WOOD	
P01930	N/A	OH3 Mid Carolina	OH3 Mid Carolina						812,460.36	1,957,662.32	42'	12.0"	WOOD	TRANSFORMERS X 3
P01940	N/A	OH3 Mid Carolina	OH3 Mid Carolina						812,395.07	1,957,513.42	42'	11.0"	WOOD	
P01950	N/A	OH3 Mid Carolina	OH3 Mid Carolina						812,611.48	1,957,400.14	36'	11.0"	WOOD	TRANSFORMERS X 2
P01980	N/A	OH3 Mid Carolina	OH3 Mid Carolina						812,660.77	1,957,376.54	16'	8.0"	WOOD	METER
P02000	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,616.56	1,957,727.81	38'	12.0"	WOOD	
P02001	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				811,585.11	1,957,658.81	37'	12.0"	WOOD	
P02010	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				811,606.32	1,957,730.18	38'	12.0"	WOOD	TRANSFORMER
P02011	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,579.01	1,957,812.87	24'	8.0"	WOOD	
P02020	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				811,631.79	1,958,127.59	35'	12.0"	WOOD	
P02030	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,641.76	1,958,130.37	38'	12.0"	WOOD	
P02040	N/A	SIG SCDOT	OH3 Mid Carolina						811,652.25	1,958,037.93	25'	11.0"	WOOD	METER
P02041	N/A	SIG SCDOT				SIG SCDOT			811,944.02	1,957,846.64	30'	13.0"	CONCRETE	
P02050	135 38 5	OH3 Mid Carolina	OH3 Mid Carolina			OH8 Spectrum/Time			811,633.80	1,958,188.58	32'	11.0"	WOOD	TRANSFORMER
P02051	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,738.12	1,958,179.69	22'	8.0"	WOOD	LIGHT
P02060	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,628.75	1,958,237.30	33'	11.0"	WOOD	TRANSFORMER X 3
P02061	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,711.06	1,958,202.70	22'	8.0"	WOOD	
P02062	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,761.72	1,958,226.16	20'	7.0"	WOOD	METER
P02063	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,662.67	1,958,309.70	21'	8.0"	WOOD	LIGHT
P02070	N/A	OH3 Mid Carolina	OH3 Mid Carolina						811,607.15	1,958,506.99	32'	11.0"	WOOD	TRANSFORMER
P02080	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				811,412.81	1,958,318.15	36'	11.0"	WOOD	TRANSFORMER
P02090	135 38 28	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				811,274.04	1,958,441.81	37'	12.0"	WOOD	
P02100	135 38 29	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				811,074.26	1,958,623.02	38'	12.0"	WOOD	
P02110	135 38 30	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				810,907.39	1,958,775.47	34'	11.0"	WOOD	TRANSFORMER
P02120	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA	OH8 Spectrum/Time				810,816.38	1,958,858.33	38'	12.0"	WOOD	TRANSFORMERS X2
P02130	N/A	OH5 Unknown Owner	OH7 AT&T						810,731.49	1,958,928.02	23'	9.0"	WOOD	
P02140	135 38 32	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA				810,633.07	1,959,026.42	40'	12.0"	WOOD	
P02150	135 38 59	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA				810,686.03	1,959,076.99	33'	11.0"	WOOD	TRANSFORMER
P02160	138 48 26	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA				810,584.28	1,959,068.66	42'	13.0"	WOOD	2 WAY FEEDER
P02170	5	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,577.69	1,959,061.56	38'	12.0"	WOOD	
P02180	135 48 21/5	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,491.32	1,958,804.15	40'	13.0"	WOOD	
P02190	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,479.39	1,958,790.78	40'	12.0"	WOOD	TRANSFORMER
P02200	135 48 15	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,391.16	1,958,555.33	36'	11.0"	WOOD	TRANSFORMER
P02210	2	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,473.43	1,958,821.18	40'	12.0"	WOOD	LIGHT X2
P02220	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,374.16	1,958,907.83	43'	13.0"	WOOD	TRANSFORMERS X3
P02230	10 53 F	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,201.90	1,959,065.80	33'	11.0"	WOOD	
P02240	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,057.31	1,959,194.57	38'	12.0"	WOOD	
P02250	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					809,914.18	1,959,324.55	34'	12.0"	WOOD	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P02260	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					809,772.75	1,959,455.38	33'	11.0"	WOOD	
P02261	N/A	OH3 Mid Carolina	OH3 Mid Carolina						809,796.92	1,959,420.13	23'	8.0"	WOOD	LIGHT
P02262	N/A	OH3 Mid Carolina	OH3 Mid Carolina						809,766.00	1,959,449.58	16'	8.0"	WOOD	METER
P02270	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					809,630.73	1,959,583.30	32'	12.0"	WOOD	
P02280	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					809,485.88	1,959,714.50	35'	12.0"	WOOD	
P02290	N/A	OH5 Unknown Owner	OH3 Mid Carolina						809,338.54	1,959,833.54	38'	12.0"	WOOD	ANGLED POLE LEANING ON P02300
P02300	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					809,345.44	1,959,842.13	38'	12.0"	WOOD	
P02310	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					809,107.19	1,960,032.87	42'	12.0"	WOOD	
P02311	N/A	SIG SCDOT	OH3 Mid Carolina						809,103.51	1,960,065.83	19'	8.0"	WOOD	METER
P02320	10 53 BB	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					808,810.17	1,960,269.17	63'	16.0"	WOOD	
P02330	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					808,644.10	1,960,125.27	47'	12.0"	WOOD	
P02331	135 59 6	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					808,490.16	1,959,993.38	54'	12.0"	WOOD	
P02332	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					808,307.34	1,959,835.59	40'	12.0"	WOOD	LIGHT
P02333	N/A	OH3 Mid Carolina	OH3 Mid Carolina						808,450.00	1,960,143.07	23'	8.0"	WOOD	LIGHT
P02340	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,613.01	1,960,027.17	45'	12.0"	WOOD	
P02341	220250	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,348.35	1,959,777.95	51'	12.0"	WOOD	TRANSFORMER
P02350	100	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,884.92	1,960,260.35	33'	10.0"	WOOD	LIGHT
P02360	214390	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,704.79	1,960,421.86	40'	13.0"	WOOD	
P02370	214389	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,514.65	1,960,592.01	47'	13.0"	WOOD	
P02380	214388	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,293.06	1,960,790.72	50'	13.0"	WOOD	TRANSFORMER
P02390	214387	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						808,054.59	1,961,000.93	26'	9.0"	WOOD	
P02391	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						807,876.21	1,961,160.53	25'	8.0"	WOOD	
P02400	N/A	SIG SCDOT							810,398.40	1,959,157.13	51'	17.0"	CONCRETE	
P02410	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA	OH8 Spectrum/Time			810,403.17	1,959,232.41	40'	12.0"	WOOD	TRANSFORMER
P02420	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA	OH8 Spectrum/Time			810,214.24	1,959,402.96	41'	13.0"	WOOD	TRANSFORMER
P02430	135 49 12	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA	OH8 Spectrum/Time			810,032.61	1,959,567.73	41'	13.0"	WOOD	LIGHT
P02440	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA					810,051.56	1,959,625.72	36'	12.0"		TRANSFORMER X3
P02460	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH9 Spirit / SEGRA	OH8 Spectrum/Time			809,872.27	1,959,714.16	42'	11.0"	WOOD	TRANSFORMER
P02470	N/A	OH3 Mid Carolina	OH3 Mid Carolina						809,947.90	1,959,772.19	29'	9.0"	WOOD	LIGHT
P02480	N/A	SIG SCDOT	OH3 Mid Carolina						809,714.05	1,959,843.67	28'	9.0"	WOOD	METER
P02490	N/A	OH3 Mid Carolina	OH3 Mid Carolina											

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	I-26A-201-126	U4C

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P02660	46004	OH1 SCE&G / Dominion OH3 Mid Carolina	OH1 SCE&G / Dominion OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			808,440.94	1,960,998.72	34'	9.0"	WOOD		
P02670	N/A			OH9 Spirit / SEGRA				808,401.50	1,961,052.11	46'	13.0"	WOOD		
P02680	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			808,230.77	1,961,205.66	44'	13.0"	WOOD		
P02690	45199	OH1 SCE&G / Dominion OH3 Mid Carolina	OH1 SCE&G / Dominion OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			808,210.17	1,961,206.51	33'	10.0"	WOOD	TRANSFORMER	
P02700	N/A			OH9 Spirit / SEGRA				808,051.95	1,961,367.86	48'	13.0"	WOOD		
P02710	45200	OH1 SCE&G / Dominion OH3 Mid Carolina	OH1 SCE&G / Dominion OH3 Mid Carolina	OH7 AT&T	OH8 Spectrum/Time			807,977.67	1,961,418.57	37'	10.0"	WOOD		
P02720	136 60 55			OH9 Spirit / SEGRA				807,888.55	1,961,507.23	40'	12.0"	WOOD	TRANSFORMER	
P02721	N/A	OH3 Mid Carolina	OH3 Mid Carolina					807,890.45	1,961,512.22	28'	12.0"	WOOD		
P02730	N/A	OH3 Mid Carolina	OH3 Mid Carolina					807,889.58	1,961,515.62	39'	13.0"	WOOD	LIGHT	
P02740	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH7 AT&T				807,874.21	1,961,526.89	29'	10.0"	WOOD		
P02750	N/A	OH3 Mid Carolina	OH3 Mid Carolina					807,846.18	1,961,553.37	19'	12.0"			
P02760	343185	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					807,868.44	1,961,517.27	22'	8.0"	WOOD		
P02770	N/A	SIG SCDOT	OH3 Mid Carolina			SIG SCDOT		807,798.20	1,961,513.38	47'	13.0"	CONCRET	CAMERA	
P02780	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				807,769.74	1,961,610.14	38'	12.0"	WOOD		
P02790	1366070	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				807,644.49	1,961,719.55	41'	13.0"	WOOD		
P02800	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					807,155.23	1,962,161.63	26'	8.0"	WOOD	PVT LIGHT	
P02810	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					807,127.91	1,962,234.27	28'	9.0"	WOOD	2 PVT LIGHTS, CAMERA,	
P02820	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					807,229.07	1,962,330.82	27'	8.0"	WOOD	CAMERA, PVT LIGHT	
P02830	159156	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			807,092.47	1,962,219.50	33'	10.0"	WOOD		
P02840	572861	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			807,058.53	1,962,252.09	33'	12.0"	WOOD	TRANS, PVT LIGHT	
P02850	277301	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			807,109.12	1,962,304.56	24'	9.0"	WOOD		
P02870	495241	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			806,966.33	1,962,334.18	35H	11.0"	WOOD		
P02880	159155	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA	OH8 Spectrum/Time			806,900.72	1,962,393.69	31'	9.0"	WOOD		
P02890	582356	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,988.71	1,962,456.58	22'	8.0"	WOOD	PVT LIGHT	
P02900	559262	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OH8 Spectrum/Time			806,863.98	1,962,447.35	40'	13.0"	WOOD	TRANS	
P02901	21735	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OH8 Spectrum/Time			806,983.97	1,962,841.84	36'	13.0"	WOOD	TRANS, PVT LIGHT	
P02920	N/A	SIG SCDOT	OH1 SCE&G / Dominion					806,885.15	1,962,335.59	30'		CONCRET	ANTENNA, EMETER	
P02930	25960	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		806,830.48	1,962,112.95	40'	13.0"	WOOD	TRANS	
P02931	46140	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		806,853.36	1,962,092.44	31'	10.0"	WOOD	3 Guy Anchor's	
P02932	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		806,890.54	1,962,146.85	50'	18.0"	CONCRET	E METER	
P02940	226353	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,823.03	1,961,954.80	23'	10.0"	WOOD		
P02950	277458	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,643.03	1,962,280.35	30'		WOOD		
P02960	615390	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,655.50	1,962,213.44	22'	8.0"	WOOD		
P02961	615389	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,582.12	1,962,103.48	22'	8.0"	WOOD		
P02962	N/A	OH5 Unknown Owner	OH1 SCE&G / Dominion					806,660.91	1,962,212.69	12'	6.0"	WOOD	METER	
P02963	N/A	OH5 Unknown Owner	OH1 SCE&G / Dominion					806,665.30	1,962,219.29	14'	6.0"	WOOD	LIGHT, METER	
P02980	277459	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,516.31	1,962,396.18	34'	10.0"	WOOD	TRANS	
P02970	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,615.66	1,962,152.89	14'	6.0"	WOOD		
P02990	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,568.78	1,962,427.18	26'	8.0"	WOOD	E METER	
P03000	563116	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,445.24	1,962,462.39	32'	10.0"	WOOD	TRANS	
P03001	225638	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,398.84	1,962,428.45	28'	10.0"	WOOD	PVT LIGHT	
P03002	614374	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,326.82	1,962,360.70	26'	10.0"	WOOD	PVT LIGHT	
P03010	601483	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,146.57	1,962,704.43	29'	10.0"	WOOD		
P03020	491466	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					806,021.34	1,962,586.47	32'	10.0"	WOOD	TRANS	
P03030	85412	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			805,819.42	1,963,007.84	25'	12.0"	WOOD		
P03031	534821	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,996.10	1,962,858.20	23'	6.0"	WOOD	STREETLIGHT	
P03032	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,908.43	1,962,932.74	23'	6.0"	WOOD		
P03040	x	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805687.497	1962923.471	47.00	13.00	WOOD	TRANS	
P03050	333702	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			805,706.79	1,963,121.23	33'	10.0"	WOOD	TRANS, PVT LIGHT	
P03051	333671	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			805,760.11	1,963,052.08	27'	8.0"	WOOD	PVT LIGHT	
P03052	563788	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,820.72	1,963,007.13	49'	13.0"	WOOD	PVT LIGHT	
P03060	333703	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,564.50	1,963,215.66	28'	8.0"	WOOD	PVT LIGHT	
P03070	333704	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,488.56	1,963,225.27	28'	8.0"	WOOD	PVT LIGHT	
P03080	333705	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,439.13	1,963,221.85	28'	8.0"	WOOD	PVT LIGHT	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P03090	333706	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,347.96	1,963,192.89	28'	8.0"	WOOD	PVT LIGHT	
P03100	115932	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				805,840.17	1,963,354.78	49'	13.0"	WOOD	TRANS, EMETER	
P03110	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			805,953.10	1,963,292.07	14'	4.0"	METAL	TRANS	
P03120	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			805,973.73	1,963,233.68	33'	10.0"	WOOD	TRANS	
P03130	317359	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				806,007.66	1,963,200.69	23'	10.0"	WOOD	STREETLIGHT	
P03140	431281	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OH8 Spectrum/Time			806,075.04	1,963,262.86	23'	9.0"	WOOD	PVT LIGHT	
P03160	444445	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,948.58	1,963,470.46	22'	8.0"	WOOD	PVT LIGHT	
P03170	217726	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				805,636.30	1,963,534.96	31'	10.0"	WOOD	2 TRANS	
P03180	5637554	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				805,718.98	1,963,610.03	24'	8.0"	WOOD		
P03190	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				805,558.25	1,963,604.06	24'	11.0"	WOOD		
P03191	219890	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,665.76	1,963,719.21	27'	9.0"	WOOD		
P03192	43190	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,562.74	1,963,599.09	36'	13.0"	WOOD	3 TRANS, E METER	
P03200	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		805,514.73	1,963,576.21	49'	19.0"	CONCRET	E METER	
P03220	219892	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					805,472.89	1,963,791.21	24'	10.0"	WOOD	4 PVT LIGHTS	
P03230	253097	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		804,620.68	1,962,773.52	50'	12.0"	WOOD	TRANS, PVT LIGHT	
P03240	292797	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				804,674.45	1,962,913.22	34'	11.0"	WOOD	E METER	
P03250	251648	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 Centurylink /	OH8 Spectrum/Time			804,634.83	1,963,016.81	50'	13.0"	WOOD		
P03260	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,638.77	1,963,027.70	31'	10.0"	WOOD		
P03280	251649	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 Centurylink /	OH8 Spectrum/Time	SIG SCDOT		804,607.08	1,963,229.83	44'	13.0"	WOOD	ANTENNA, E BOX	
P03290	3617	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		804,583.23	1,963,433.51	38'	10.0"	WOOD	T INTERFACE Guy Anchor	
P03300	251650	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			804,584.44	1,963,433.62	47'	12.0"	WOOD	TRANS	
P03320	361	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 Centurylink /	OH8 Spectrum/Time	SIG SCDOT		804,565.08	1,963,595.78	38'	9.0"	WOOD		
P03330	143008	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,911.50	1,963,698.57	33'	12.0"	WOOD	TRANS	
P03340	1064 BB	OH3 Mid Carolina	OH3 Mid Carolina					804,557.99	1,963,419.56	38'	13.0"	WOOD	2 TRANS, E METER	
P03350	1368141	OH3 Mid Carolina	OH3 Mid Carolina					804,541.78	1,963,422.42	36'	13.0"	WOOD		
P03360	253996	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,485.91	1,963,448.37	35'	11.0"	WOOD		
P0														

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	I-261-201-126	U4D

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P03610	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		805,280.76	1,965,337.08	44'	12.0"	WOOD		
P03690	C-586	OHS Unknown Owner	OH1 SCE&G / Dominion	OH11 CenturyLink /				804,218.19	1,965,126.51	34'	12.0"	WOOD		
P03691	706497	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,145.33	1,964,988.40	28'	13.0"	METAL	SIG POLE	
P03692	N/A	OH1 SCE&G / Dominion						804,149.11	1,964,988.22	16'	10.0"	WOOD		
P03700	251648	OH3 Mid Carolina	OH3 Mid Carolina	OH11 CenturyLink /				804,111.14	1,964,276.08	52'	13.0"	WOOD	2Guy Anchor	
P03710	1638215	OH3 Mid Carolina	OH3 Mid Carolina	OH11 CenturyLink /				804,083.90	1,964,272.61	28'	13.0"	METAL	CAMERAEM / SIG POLE	
P03711	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH11 CenturyLink /				803,992.99	1,964,245.56	23'	8.0"	WOOD	2 PVT LIGHT	
P03720	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH11 CenturyLink /				803,878.46	1,964,245.46	39'	13.0"	WOOD	2 PVT	
P03730	N/A	OHS Unknown Owner	OH3 Mid Carolina					804,108.80	1,964,344.32	31'	11.0"	WOOD	3E TRANSEM / 2 Guy Anchor'S	
P03740	25164962916	OH3 Mid Carolina	OH3 Mid Carolina					804,011.33	1,964,423.78	45'	12.0"	WOOD	ANTENNA E BOX / ELECTRONIC SWITCH	
P03750	N/A	OHS Unknown Owner	OH3 Mid Carolina					803,870.36	1,964,540.67	29'	9.0"	WOOD	2 LIGHTS	
P03760	549629	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,608.25	1,965,130.53	32'	9.0"	WOOD	TRANS	
P03770	182383	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,733.50	1,965,428.95	33'	12.0"	WOOD		
P03771	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,707.99	1,965,443.50	32'	10.0"	WOOD	2 TRANS2 Guy Anchor'S / EM	
P03772	N/A	OHS Unknown Owner						802,644.02	1,965,481.11	23'	8.0"	WOOD	FALLEN TREE REMOVED ELECTRIC POLE CONNECTION FROM P03771	
P03780	345208	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				803,177.99	1,965,640.59	35'	12.0"	WOOD		
P03790	345207	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,984.68	1,965,803.59	32'	12.0"	WOOD		
P03800	345206	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,821.55	1,965,971.82	42'	12.0"	WOOD	3 SWITCHES1 Guy Anchor	
P03810	371921	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,737.67	1,966,108.28	41'	12.0"	WOOD	1 Guy Anchor / 1 PRIV LIGHT	
P03820	4301	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,649.67	1,966,335.58	37'	10.0"	WOOD	transformer	
P03830	361531	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,687.07	1,966,331.55	33'	10.0"	WOOD		
P03840	143013	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,559.62	1,966,330.06	24'	8.0"	WOOD	3 TRANS / 1 PRIV LIGHT E BOX / E MES TV AMP	
P03841	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,538.17	1,966,299.97	23'	8.0"	WOOD	EBOX	
P03850	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,622.10	1,966,601.70	38'	12.0"	WOOD	1 Trans / Guyans 1 tele inter	
P03860	143010	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,609.99	1,966,724.96	38'	12.0"	WOOD	1 TRANS	
P03861	312997	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,743.93	1,966,704.67	23'	9.0"	WOOD		
P03870	638792	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,574.42	1,966,989.68	29'	11.0"	WOOD	2 PRIV LTS	
P03880	501100	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,843.70	1,966,999.50	36'	10.0"	WOOD		
P03890	541983	OH1 SCE&G / Dominion				GW		802,484.73	1,966,987.01	23'	8.0"	WOOD		
P03891	N/A	SIG SCDOT				SIG SCDOT		801,862.07	1,966,495.80	53'	16.16	CONCRETE		
P03892	N/A	SIG SCDOT				SIG SCDOT		801,999.78	1,966,999.28	30'	13.0"	CONCRETE		
P03900	501285	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,563.67	1,967,113.33	38'	13.0"	WOOD		
P03910	501284	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,495.78	1,967,146.16	37'	11.0"	WOOD		
P03920	0706485	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,395.35	1,967,298.69	60'	13.0"	WOOD	ANTENNA	
P03930	348856	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,279.99	1,967,467.71	33'	9.0"	WOOD		
P03940	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				802,261.57	1,967,609.66	48'	13.0"	WOOD		
P03941	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,243.27	1,967,638.33	24'	8.0"	WOOD		
P03942	N/A	SIG SCDOT				SIG SCDOT		802,198.82	1,967,701.41	45'	19.0"	CONCRET		
P03950	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				801,858.32	1,967,572.67	51'	13.0"	METAL	TRANSFORMER	
P03951	292162	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,858.32	1,967,572.67	22'	8.0"	WOOD		
P03952	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,822.82	1,967,521.00	21'	8.0"	WOOD		
P03953	143009	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,858.71	1,967,519.98	24'	8.0"	WOOD		
P03970	450449	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,939.09	1,967,816.27	24'	7.0"	WOOD	Emetr / EBDX	
P03980	419945	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,956.99	1,967,883.67	37'	14.0"	WOOD		
P03990	419944	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,766.28	1,967,717.92	33'	14.0"	WOOD		
P04000	419943	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				801,708.81	1,967,636.97	29'	11.0"	WOOD		
P04010	333694	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink / OH9 Spirit / SEGRA				801,583.24	1,967,630.52	45'	12.0"	WOOD	1 GW / 4 Guy Anchor	
P04020	N/A	SIG SCDOT	OH1 SCE&G / Dominion	OH8 Spectrum/Time				801,282.70	1,967,594.25	27'	13.0"	METAL	1 Pedx / si pole / Emetr / E Box	
P04030	545289	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				801,011.30	1,967,561.86	50'	13.0"	WOOD	sig pole / 6 GW / E Metr F Box / 2 Tele interdoce	
P04031	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,870.49	1,967,415.27	22'	9.0"	WOOD		
P04040	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH8 Spectrum/Time				800,816.25	1,967,598.58	44'	13.0"	WOOD	5 Guy Anchor	
P04050	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,840.89	1,967,885.31	36'	10.0"	WOOD	2 Guy Anchor / 3 TRAM / PRIV LT	
P04080	220136	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		800,729.99	1,967,206.79	51'	12.0"	WOOD		
P04081	159101	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		800,707.16	1,967,139.36	30'	11.0"	WOOD		
P04082	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,694.34	1,967,247.10	28'	11.0"	WOOD		
P04090	348869	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				800,558.96	1,967,235.53	38'	11.0"	WOOD		
P04100	157962	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				800,529.19	1,967,013.52	45'	11.0"	WOOD		
P04110	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				800,484.18	1,966,773.30	32'	11.0"	WOOD		

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P04140	157966	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,642.46	1,966,232.93	36'	10.0"	WOOD		
P04150	539600	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,878.10	1,966,163.21	22'	9.0"	WOOD	3 GW / 7 Guy Anchor / 7 priv light	
P04160	216303	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,914.52	1,966,152.10	33'	8.0"	WOOD	6 GW / 3 Guy Anchor	
P04170	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		800,990.29	1,965,919.71	17'	13.0"	METAL	sig pole	
P04180	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		801,159.11	1,965,634.89	27'	13.0"	METAL	sig pole	
P04190	36159	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					801,215.36	1,965,442.55	41'	12.0"	WOOD	2 Guy Anchor	
P04200	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,998.75	1,965,408.19	34'	12.0"	WOOD		
P04210	45191	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,860.37	1,965,382.28	37'	13.0"	WOOD	TRANSFORMER	
P04211	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,871.84	1,965,271.65	24'	13.0"	WOOD		
P04220	271005	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,638.53	1,965,021.11	31'	11.0"	WOOD	STREET LIGHT	
P04221	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT		800,522.65	1,964,934.41	40'	13.0"	WOOD	STREETLIGHT, TRANSFORMER	
P04222	N/A	OHS Unknown Owner						800,689.44	1,965,026.81	13'	6.0"	WOOD	NO ATTACHMENT	
P04230	303797	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,735.24	1,964,741.63	34'	13.0"	WOOD		
P04231	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,794.15	1,964,701.13	16'	6.0"	WOOD		
P04240	N/A	OHS Unknown Owner	OH3 Mid Carolina					801,436.78	1,964,739.30	25'	11.0"	WOOD	STREETLIGHT	
P04250	N/A	OH3 Mid Carolina	OH3 Mid Carolina					801,488.11	1,964,796.07	32'	13.0"	WOOD	TRANSFORMER	
P04260	N/A	OHS Unknown Owner	OH3 Mid Carolina					801,532.30	1,964,757.96	36'	13.0"	WOOD		
P04310	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				800,496.47	1,962,317.14	39'	13.0"	WOOD		
P04320	1561137	OH3 Mid Carolina	OH3 Mid Carolina					800,260.86	1,962,580.90	40'	13.0"	WOOD		
P04321	N/A	OHS Unknown Owner	OH3 Mid Carolina					800,297.78	1,962,568.19	16'	4.0"	WOOD		
P04330	N/A	OH3 Mid Carolina	OH3 Mid Carolina	OH9 Spirit / SEGRA				800,242.73	1,962,581.03	48'	13.0"	WOOD		
P04340	43393	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,237.34	1,962,565.30	44'	13.0"	WOOD		
P04350	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					800,256.51	1,962,551.71	32'	13.0"	WOOD		
P04360	43394	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion											

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	1-261-201-126	U4E

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P04920	C-14050	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time				802,105.52	1,968,564.61	33'	10.0"	WOOD	STREETLIGHT, TRANS
P04930	C-5641	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time				801,925.43	1,968,574.58	32'	10.0"	WOOD		
P04950	N/A	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time				801,989.31	1,968,766.07	33'	10.0"	WOOD	TRANSFORMER	
P04970	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion					802,232.70	1,969,197.21	27'	12.0"	WOOD	E METER	
P04971	159	OHS Unknown Owner	OH1 SCE&G / Dominion					802,179.06	1,968,949.98	30'	9.0"	WOOD	STREETLIGHT	
P04972	601366	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,040.96	1,968,957.79	28'	9.0"	WOOD		
P04973	554749	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,025.05	1,968,912.20	22'	9.0"	WOOD	STREETLIGHT	
P04974	122467	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			802,064.38	1,968,814.98	23'	10.0"	WOOD		
P04980	277320	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			802,172.51	1,969,225.69	23'	6.0"	WOOD	STREETLIGHT	
P04990	158	OHS Unknown Owner	OH1 SCE&G / Dominion					802,053.80	1,969,256.56	23'	7.0"	WOOD	STREETLIGHT	
P05000	182	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			802,072.07	1,969,167.57	23'	8.0"	WOOD		
P05010	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,042.41	1,969,059.42	24'	9.0"	WOOD		
P05020	C-13432	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			802,003.92	1,969,105.84	32'	10.0"	WOOD	TRANSFORMER	
P05060	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			802,048.09	1,969,762.89	33'	12.0"	WOOD	TRANSFORMER	
P05070	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion					802,053.37	1,969,961.41	33'	12.0"	WOOD	TRANSFORMER	
P05090	C14973	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			802,056.79	1,970,164.19	34'	12.0"	WOOD	TRANS	
P05091	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion					802,158.38	1,970,212.54	34'	9.0"	WOOD		
P05100	C14974	OHS Unknown Owner	OH1 SCE&G / Dominion					802,059.03	1,970,361.40	34'	11.0"	WOOD	TRANS	
P05160	162	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,672.93	1,969,426.24	33'	11.0"	WOOD	2 PVT, TRANSFORMER	
P05170	617717	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,490.15	1,969,429.06	36'	10.0"	WOOD	PVT LIGHT	
P05190	224772	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,478.17	1,969,627.13	32'	10.0"	WOOD	2 PVT LIGHTS	
P05200	N/A	SIG SCDOT	OH1 SCE&G / Dominion					802,415.36	1,969,760.28	30'	10.0"	CONCRET	E METER	
P05210	224773	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,484.65	1,969,871.49	29'	9.0"	WOOD	2PVT LIGHTS	
P05220	345203	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,489.45	1,970,000.80	29'	10.0"	WOOD	2PVT LIGHT	
P05221	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,492.95	1,970,014.19	13'	6.0"	WOOD	E METER	
P05240	298929	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,538.17	1,970,697.57	48'	14.0"	WOOD	LIGHT, 2X PED X	
P05250	421622	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		803,405.97	1,970,711.94	42'	13.0"	WOOD		
P05260	157328	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,311.75	1,970,813.03	36'	10.0"	WOOD	3 TRANS	
P05261	545259	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,243.83	1,970,741.59	25'	12.0"	WOOD		
P05270	640399	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,225.30	1,970,720.84	37'	13.0"	WOOD	2 TRANS	
P05280	225676	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,200.55	1,970,941.58	36'	13.0"	WOOD		
P05281	C39451	OHS Unknown Owner	OH1 SCE&G / Dominion					803,157.92	1,970,990.39	24'	10.0"	WOOD	2 PVT LIGHTS	
P05290	N/A	OHS Unknown Owner						803,113.68	1,971,039.00	23'	13.0"	WOOD		
P05300	225675	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,109.42	1,971,044.04	37'	13.0"	WOOD		
P05301	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion					803,087.91	1,971,020.32	27'	9.0"	WOOD	2 PVT LIGHTS	
P05320	421610	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,058.25	1,971,100.55	27'	10.0"	WOOD	PD CAMERA BOX	
P05330	214397	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		803,372.22	1,970,872.10	42'	13.0"	WOOD		
P05331	C-24333	OH7 AT&T	OH7 AT&T	OH11 CenturyLink /				803,466.86	1,970,767.61	26'	9.0"	WOOD		
P05340	335206	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,476.38	1,971,025.99	41'	11.0"	WOOD	3 TRANS, PVT LIGHT	
P05350	421619	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		803,168.97	1,971,091.06	46'	13.0"	WOOD	TRANS, STREETLIGHT	
P05360	545260	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,306.61	1,971,161.88	23'	10.0"	WOOD	E BOX	
P05380	421620	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		802,967.34	1,971,367.33	46'	13.0"	WOOD		
P05390	90976	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,054.69	1,971,539.74	37'	12.0"	WOOD		
P05420	421621	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		802,775.08	1,971,600.40	40'	13.0"	WOOD	ANTENNA	
P05430	N/A	SIG SCDOT	OH1 SCE&G / Dominion					802,597.06	1,971,794.39	26'	13.0"	WOOD		
P05431	N/A	SIG SCDOT						802,585.01	1,971,749.00	46'	19.0"	CONCRET		
P05440	563773	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		802,578.20	1,971,839.23	45'	13.0"	WOOD		
P05450	563774	OHS Unknown Owner	OH1 SCE&G / Dominion	OH11 CenturyLink /	OH8 Spectrum/Time			802,609.11	1,972,116.65	48'	13.0"	WOOD		
P05470	219942	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,772.89	1,972,358.90	46'	13.0"	WOOD		
P05480	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion					802,908.01	1,972,553.36	33'	12.0"	WOOD		
P05490	219943	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,907.10	1,972,553.98	42'	13.0"	WOOD	TRANSFORMER	
P05500	475167	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,920.69	1,972,598.79	28'	9.0"	WOOD	2 PVT LIGHTS	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P05510	392861	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,799.45	1,972,586.87	22'	9.0"	WOOD	2 PVT LIGHTS	
P05520	31960	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,962.81	1,972,646.22	31'	12.0"	WOOD		
P05530	219944	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,021.59	1,972,744.86	34'	10.0"	WOOD		
P05540	415603	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,992.70	1,972,747.46	27'	9.0"	WOOD	PVT LIGHT	
P05541	392860	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					802,800.39	1,972,740.98	29'	9.0"	WOOD	2 PVT LIGHTS	
P05550	268934	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				803,106.46	1,972,915.65	37'	12.0"	WOOD		
P05620	219947	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,387.16	1,973,473.07	32'	12.0"	WOOD		
P05621	N/A	SIG SCDOT	OH1 SCE&G / Dominion					803,462.77	1,973,438.06	23'	12.0"	CONCRET	E METER	
P05720	345191	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,302.21	1,975,360.73	26'	9.0"	WOOD	pvt light	
P05730	345190	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,386.84	1,975,500.52	24'	9.0"	WOOD	pvt light	
P05740	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,400.72	1,975,551.57	24'	9.0"	WOOD	pvt light	
P05761	N/A	SIG SCDOT						804,898.48	1,976,218.80	48'	19.0"	CONCRET		
P05762	N/A	SIG SCDOT	OH1 SCE&G / Dominion					804,864.72	1,976,231.08	15'	6.0"	WOOD	E METER	
P05763	473103	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,754.17	1,976,261.02	28'	9.0"	WOOD		
P05770	C-37408	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,418.96	1,972,768.89	33'	12.0"	WOOD		
P05780	C-37407	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,593.46	1,972,702.64	37'	12.0"	WOOD	TRANSFORMER	
P05790	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,490.32	1,972,948.58	34'	12.0"	WOOD	PVT LIGHT, TRANS	
P05800	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,573.54	1,973,114.14	34'	12.0"	WOOD	TRANSFORMER	
P05810	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,654.46	1,973,274.97	33'	12.0"	WOOD	TRANSFORMER	
P05811	195763	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					803,775.66	1,973,205.03	23'	8.0"	WOOD	STREETLIGHT	
P05820	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,731.58	1,973,434.45	30'	9.0"	WOOD	TRANSFORMER	
P05830	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,813.41	1,973,594.70	34'	9.0"	WOOD	TRANSFORMER	
P05840	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,897.66	1,973,753.62	34'	11.0"	WOOD	TRANSFORMER	
P05850	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time			803,976.65	1,973,916.90	34'	10.0"	WOOD	TRANSFORMER	
P05851	170383	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					804,107.15	1,973,830.65	22'	9.0"	WOOD	STREETLIGHT	
P05860	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T										

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	A-268-201-126	U4F

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS					NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA						
P05950	195215	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				804,856.82	1,975,351.66	24'	9.0"	WOOD	streetlight	
P05960	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T			804,814.77	1,975,580.72	30'	19.0"	WOOD	pvt light	
P05970	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T			804,902.84	1,975,375.80	32'	10.0"	WOOD	transformer	
P06010	N/A	SIG SCDOT				SIG SCDOT	802,363.88	1,971,862.36	24'	10.0"	WOOD		
P06020	159783	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				802,188.58	1,971,861.84	32'	10.0"	WOOD	LIGHT, TRANS	
P06030	486028	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				802,171.60	1,972,060.57	29'	9.0"	WOOD	2 pvt lights	
P06040	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				802,170.04	1,972,068.98	29'	9.0"	WOOD		
P06050	440706	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T		SIG SCDOT	802,240.01	1,972,140.46	42'	13.0"	WOOD		
P06051	159785	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			802,168.54	1,972,203.49	21'	10.0"	WOOD		
P06060	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				802,280.75	1,972,150.27	16'	5.0"	WOOD	E METER	
P06070	306244	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			802,339.88	1,972,245.88	33'	10.0"	WOOD	TRANSFORMER	
P06080	215253	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			801,984.46	1,972,059.44	35'	10.0"	WOOD	transformer	
P06090	319410	OH2 Santee Cooper	OH1 SCE&G / Dominion	OH7 AT&T			802,056.45	1,972,303.74	42'	13.0"	WOOD		
P06100	534385	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			802,080.95	1,972,402.36	32'	10.0"	WOOD		
P06130	170346	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				801,836.18	1,972,296.34	23'	9.0"	WOOD	PVT LIGHTS	
P06140	90521	OHS Unknown Owner	OH1 SCE&G / Dominion			SIG SCDOT	801,879.11	1,972,375.42	27'	10.0"	WOOD		
P06141	N/A	OH12 Unknown Owner Telecom	OH1 SCE&G / Dominion				801,928.95	1,972,313.62	35'	13.0"	WOOD	ANTENNA	
P06142	158401	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT	801,875.36	1,972,370.97	40'	13.0"	WOOD	PVT LIGHT	
P06150	158402	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT	801,813.58	1,972,439.08	42'	11.0"	WOOD	STREETLIGHT, PD CAMERA BOX	
P06160	115871	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				801,760.50	1,972,273.53	34'	12.0"	WOOD	PVT LIGHT TRANSFORMER	
P06170	440705	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			801,931.70	1,972,434.75	41'	12.0"	WOOD	TRANSFORMER	
P06180	227117	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			801,915.01	1,972,503.92	23'	9.0"	WOOD	STREETLIGHT	
P06200	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				802,266.60	1,972,752.78	22'	7.0"	WOOD	STREETLIGHT	
P06201	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				802,199.40	1,972,734.08	24'	8.0"	WOOD		
P06210	298870	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				802,369.43	1,972,814.71	30'	9.0"	WOOD		
P06240	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T			801,813.08	1,972,560.37	46'	12.0"	WOOD	PD CAMERA BOX	
P06250	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				801,700.44	1,972,551.65	34'	13.0"	WOOD	PVT LIGHT	
P06251	158403	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW	801,695.49	1,972,560.60	41'	13.0"	WOOD		
P06252	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				801,634.03	1,972,433.52	41'	13.0"	WOOD		
P06260	218035	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				801,622.21	1,972,421.04	31'	10.0"	WOOD	3 TRANS, PVT LIGHT	
P06280	218034	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			801,750.38	1,972,625.13	28'	9.0"	WOOD	PVT LIGHT	
P06290	440703	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T		SIG SCDOT	801,661.60	1,972,693.00	43'	12.0"	WOOD	PVT LIGHT	
P06310	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				801,523.19	1,972,704.75	41'	13.0"	WOOD		
P06311	158404	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				801,514.25	1,972,696.12	23'	13.0"	WOOD	STREETLIGHT, PVT LIGHT, 2 TRANS	
P06320	333678	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,402.50	1,967,244.71	32'	10.0"	WOOD		
P06330	62802	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,322.69	1,967,249.37	32'	10.0"	WOOD		
P06340	3553	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,245.20	1,967,252.98	34'	10.0"	WOOD		
P06350	333673	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,230.02	1,967,171.23	33'	10.0"	WOOD	STREETLIGHT	
P06360	333674	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,187.74	1,966,962.63	34'	10.0"	WOOD	TRANSFORMER	
P06380	195733	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,165.84	1,967,255.95	31'	10.0"	WOOD	LIGHT	
P06390	18073	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T			800,015.95	1,967,263.95	30'	6.0"	WOOD		
P06400	571501	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,014.50	1,967,264.19	34'	11.0"	WOOD		
P06410	265413	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,978.13	1,967,260.48	23'	8.0"	WOOD	STREETLIGHT	
P06411	459754	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				800,013.81	1,967,187.74	23'	8.0"	WOOD	STREETLIGHT	
P06412	420257	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				800,124.61	1,967,198.84	28'	9.0"	WOOD	STREETLIGHT	
P06420	317491	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,936.20	1,967,267.61	32'	10.0"	WOOD		
P06430	138781	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,859.29	1,967,272.85	34'	11.0"	WOOD	STREETLIGHT, TRANSFORMER	
P06440	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,865.86	1,967,209.43	20'	8.0"	WOOD		
P06480	170238	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,860.57	1,967,212.82	28'	10.0"	WOOD	STREETLIGHT	
P06490	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,724.48	1,967,280.56	45'	13.0"	WOOD	STREETLIGHT	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS					NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA						
P06500	571502	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,723.78	1,967,212.62	26'	9.0"	WOOD	STREETLIGHT	
P06511	244525	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				800,187.41	1,967,397.61	23'	9.0"	WOOD	STREETLIGHT	
P06550	138767	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,826.07	1,967,563.13	34'	10.0"	WOOD	STREETLIGHT	
P06560	169158	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,494.07	1,967,571.70	31'	10.0"	WOOD	STREETLIGHT, TRANSFORMER	
P06580	401959	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			SIG SCDOT	799,652.16	1,967,737.35	46'	13.0"	WOOD		
P06590	260386	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,719.01	1,967,753.84	20'	8.0"	WOOD		
P06600	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,793.33	1,967,757.17	21'	10.0"	WOOD		
P06610	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				799,401.93	1,967,846.33	41'	13.0"	WOOD	STREETLIGHT	
P06611	317412	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,395.40	1,967,832.69	22'	7.0"	WOOD		
P06620	430419	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,486.46	1,967,725.83	27'	9.0"	WOOD	STREETLIGHT	
P06630	309816	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,416.74	1,968,116.08	40'	11.0"	WOOD	TRANSFORMER, PTV LIGHT	
P06631	601757	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,454.12	1,968,000.28	29'	9.0"	WOOD		
P06632	N/A	SIG SCDOT				SIG SCDOT	799,457.82	1,968,236.26	48'	19.0"	CONCRET		
P06640	130085	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,303.53	1,968,031.87	31'	10.0"	WOOD	2 PVT LIGHT	
P06650	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,408.02	1,968,194.94	25'	9.0"	WOOD		
P06651	N/A	SIG SCDOT					799,407.39	1,968,216.97	121'	18.0"	METAL	LIGHT SET	
P06660	N/A	SIG SCDOT				SIG SCDOT	799,632.00	1,967,876.44	27'	11.0"	WOOD		
P06670	328598	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /			799,623.75	1,968,044.16	52'	14.0"	WOOD		
P06680	0309783	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,895.58	1,968,338.72	50'	13.0"	WOOD	7 Guy Anchor / PRIV. LT	
P06690	C12524	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,945.17	1,968,382.33	31'	10.0"	WOOD	Guy Anchor / TRANSF.	
P06691	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,941.76	1,968,381.64	20'	10.0"	WOOD		
P06692	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			799,862.55	1,968,390.65	27'	10.0"	WOOD		
P06700	CO12950	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T			800,125.28	1,968,382.31	31'	11.0"	WOOD		
P06710	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				799,922.97	1,968,303.57	23'	8.0"	WOOD	E Box / E. Meter	
P06720	309982030978	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /			799,794.74	1,968,496.19	49'	11.0"	WOOD	8 Guy Anchor	
P06730	0312977	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,797.96	1,968,546.79	23'	9.0"	WOOD	Streen Light	
P06740	312976	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /			799,713.42	1,968,617.91	41'	12.0"	WOOD	E BOX	
P06741	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion				799,691.48	1,968,602.89	40'	12.0"	WOOD	SIREN	
P06742	461040	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,715.04	1,968,725.59	23'	8.0"	WOOD	LIGHT	
P06750	292219	OHS Unknown Owner	OH1 SCE&G / Dominion	OH11 CenturyLink /			799,624.93	1,968,742.54	36'	11.0"	WOOD	TRANSFORMER	
P06760	159999	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /			799,489.80	1,968,933.89	42'	13.0"	WOOD	TRANSFORMER	
P06761	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /			799,489.40	1,968,932.58	31'	13.0"	WOOD		
P06762	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion				799,523.80	1,968,928.88	23'	8.0"	WOOD		
P06770	328666	OH1 SCE&G / Dominion	OH1 SCE										

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	I-265-20A-126	U4G

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P06900	446662	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			799,724.46	1,969,155.66	37'	10.0"	WOOD	TRANSFORMER	
P06910	C-10765	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T				799,797.91	1,969,157.70	26'	8.0"	WOOD	TRANSFORMER	
P06911	323421	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T				799,813.33	1,969,109.83	23'	8.0"	WOOD		
P06920	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			799,993.82	1,969,152.10	33'		WOOD	TRANSFORMER	
P06930	564612	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			799,719.86	1,968,971.03	34'	9.0"	WOOD	STREETLIGHT, PVT LIGHT	
P06940	169116	OHS Unknown Owner	OH1 SCE&G / Dominion					799,719.94	1,968,900.38	33'	10.0"	WOOD	PVT LIGHT, TRANSFORMER	
P06950	84760	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time	SIG SCDOT		799,339.96	1,969,537.32	40'	13.0"	WOOD	PVT LIGHT, STREETLIGHT	
P06960	N/A	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			799,366.50	1,969,541.79	38'	11.0"	WOOD		
P06970	C-10605	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			799,490.70	1,969,538.52	35'	11.0"	WOOD	2 PVT LIGHT, 3 TRANSFORMERS	
P06980	159992	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time	SIG SCDOT		799,336.83	1,969,660.39	42'	12.0"	WOOD		
P07000	220171	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time	SIG SCDOT		799,337.79	1,969,729.03	37'	12.0"	WOOD	PVT LIGHT	
P07010	220172	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			799,406.52	1,969,727.83	35'	12.0"	WOOD	PVT LIGHT, TRANSFORMER	
P07020	159990	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time	SIG SCDOT		799,340.86	1,969,856.28	42'	13.0"	WOOD		
P07030	C53187	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T				799,264.02	1,969,864.13	36'	11.0"	WOOD	STREETLIGHT	
P07040	C-35401	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			799,258.30	1,969,667.47	33'	10.0"	WOOD		
P07050	45506	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			799,163.15	1,969,678.77	31'	10.0"	WOOD		
P07080	N/A	SIG SCDOT	OH1 SCE&G / Dominion	OH7 AT&T				798,663.94	1,969,451.19	23'	8.0"	WOOD	E BOX	
P07081	N/A	SIG SCDOT				SIG SCDOT		798,295.71	1,969,277.60	50'	19.0"	CONCRET	CAMERA POLE	
P07082	629472	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					797,616.50	1,969,524.77	29'	10.0"	WOOD		
P07083	676729	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					797,489.81	1,969,656.13	34'	12.0"	WOOD	TRANSFORMER	
P07090	268846	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					798,668.08	1,969,543.17	34'	12.0"	WOOD	PVT. LT	
P07100	354411	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			798,682.46	1,969,725.35	24'	10.0"	WOOD		
P07110	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			798,559.56	1,969,562.07	22'	10.0"	WOOD		
P07111	46136	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					798,560.42	1,969,562.90	32'	10.0"	WOOD	TRANSFORMER	
P07112	AIT (OWNER)	OHS Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			798,583.09	1,969,732.97	28'	10.0"	WOOD		
P07120	OH1 SCE&G	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			798,347.22	1,969,613.72	31'	10.0"	WOOD	TRANSFORMER	
P07130	46136	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			798,150.74	1,969,703.44	32'	10.0"	WOOD		
P07131	224643	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					798,244.06	1,969,877.96	22'	8.0"	WOOD		
P07132	503734	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					798,261.51	1,969,666.02	24'	8.0"	WOOD		
P07133	609323	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					798,287.23	1,969,721.64	29'	8.0"	WOOD		
P07140	N/A	OH4 SCDOT	OH1 SCE&G / Dominion					798,169.07	1,969,630.09	23'	10.0"	WOOD	E METER	
P07150	46146	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			797,840.01	1,969,931.40	31'	11.0"	WOOD	TRANSFORMER	
P07151	224362	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					797,764.26	1,969,985.12	23'	10.0"	WOOD	PVT LIGHT	
P07152	46139	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			797,981.00	1,969,825.30	33'	10.0"	WOOD	TRANSFORMER	
P07153	N/A	SIG SCDOT				SIG SCDOT		797,321.35	1,970,261.91	50'	19.0"	CONCRET	CAMERA POLE	
P07170	37721	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			797,319.19	1,970,573.14	27'	10.0"	WOOD	PVT. LIGHT	
P07180	126851	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			797,161.38	1,970,582.70	39'	10.0"	WOOD	TRANSFORMER	
P07190	303824	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					797,094.22	1,970,661.73	22'	8.0"	WOOD		
P07200	526676	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,987.13	1,970,711.34	25'	8.0"	WOOD	STREET LIGHT	
P07210	540495	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		797,146.49	1,970,527.99	17'	10.0"	WOOD		
P07220	126851/50	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,918.65	1,970,650.81	44'	12.0"	WOOD		
P07230	412598	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,646.90	1,970,408.92	52'	16.0"	WOOD		
P07240	201932	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,838.86	1,970,266.36	34'	10.0"	WOOD		
P07250	318321	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,870.18	1,970,682.86	40'	10.0"	WOOD	3 TRANSFORMERS, PVT. LIGHT	
P07260	323423	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,751.62	1,970,760.60	34'	10.0"	WOOD	3 TRANSFORMERS, PVT. LIGHT	
P07261	N/A	SIG SCDOT	OH1 SCE&G / Dominion					796,564.33	1,970,886.04	33'	10.0"	WOOD	E METER, SWITCH	
P07320	27122	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			796,465.85	1,971,305.77	39'	10.0"	WOOD	E METER	
P07330	1268	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,308.61	1,971,298.17	41'	10.0"	WOOD	TRANSFORMER, STREET LIGHT	
P07331	15231	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			796,310.35	1,971,298.59	21'	10.0"	WOOD		
P07340	22235	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			796,207.69	1,971,362.51	37'	10.0"	WOOD	TRANSFORMER	
P07350	15232/79020	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			796,033.56	1,971,472.48	46'	12.0"	WOOD	TRANSFORMER/ STREET LIGHT	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P07360	N/A	SIG SCDOT	OH1 SCE&G / Dominion					796,139.95	1,971,461.86	28'	10.0"	WOOD	FLASHING LIGHT, E METER	
P07370	42718	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				796,209.79	1,971,535.57	56'	12.0"	WOOD		
P07380	536159	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,285.38	1,971,573.74	41'	12.0"	WOOD	TRANSFORMER	
P07390	536160	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,396.78	1,971,633.81	39'	10.0"	WOOD	3 TRANSFORMERS/ 2 PVT LIGHTS/ E METER	
P07391	705298	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,436.79	1,971,470.60	28'	12.0"	WOOD	2 PVT. LIGHTS	
P07400	402717	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				796,165.32	1,971,713.90	57'	14.0"	WOOD		
P07410	354004	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				795,881.58	1,971,689.61	36'	10.0"	WOOD		
P07411	N/A	SIG SCDOT						795,906.69	1,971,439.41	22'	12.0"	WOOD		
P07412	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,860.54	1,971,390.87	28'	15.0"	CONCRET		
P07420	0296442/100	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			795,956.20	1,971,894.59	38'	12.0"	WOOD	PVT LIGHT/ T REPEATER	
P07421	15234	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OHS Spectrum/Time			795,839.04	1,971,810.87	34'	10.0"	WOOD	TRANSFORMER, PVT LIGHT	
P07423	2712	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,756.98	1,971,884.11	22'	10.0"	WOOD		
P07430	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				795,577.95	1,971,772.85	38'	12.0"	WOOD		
P07440	?74747/35400	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				795,586.58	1,971,982.34	42'	12.0"	WOOD	CONTROL SWITCH	
P07450	354001	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				795,594.45	1,972,137.76	34'	11.0"	WOOD		
P07480	354000	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH11 CenturyLink /				795,606.14	1,972,357.85	32'	10.0"	WOOD		
P07510	100/400716	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			795,559.01	1,972,359.07	32'	10.0"	WOOD		
P07520	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			795,532.91	1,972,324.67	28'	10.0"	WOOD		
P07530	676640	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,438.56	1,972,304.05	33'	10.0"	WOOD		
P07540	277420	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion		OHS Spectrum/Time			795,404.46	1,972,296.54	33'	11.0"	WOOD	3 TRANSFORMERS	
P07541	361553	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,351.69	1,972,260.98	25'	10.0"	WOOD	E METER	
P07542	N/A	OHS Unknown Owner		OH9 Spirit / SEGRA				795,318.08	1,972,325.18	24'	10.0"	WOOD		
P07550	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		795,366.89	1,972,365.80	28'	9.0"	WOOD	PVT. LIGHT	
P07560	N/A	OH6 Private Owner	OH1 SCE&G / Dominion		OHS Spectrum/Time			795,395.60	1,972,252.67	22'	8.0"	WOOD		
P07570	277379/79024	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,462.20	1,972,220.11	30'	8.0"	WOOD	2PVT. LIGHTS	
P07580	52286	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,355.71	1,972,082.92	28'	11.0"	WOOD	PVT. LIGHT	
P07583	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,038.10	1,972,444.59	24'	7.0"	WOOD	2E BOXES / Sensor	
P07584	85438222611	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,141.05	1,972,500.65	28				

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	I-208-201-126	U481

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P07900	46137	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA OH11 CenturyLink /				793,617.29	1,975,692.21	34'	10.0"	WOOD	Transf / 3 Guy Anchor	
P07910	R8982	OH5 Unknown Owner	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA OH11 CenturyLink /				793,860.61	1,975,805.71	23'	10.0"	WOOD	2 Em's / E Box	
P07920	46138	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA OH11 CenturyLink /				794,032.44	1,975,883.94	33'	9.0"	WOOD	Transf / T Interface 2 Guy Anchor	
P07950	381836	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,156.75	1,968,511.38	28'	9.0"	WOOD	Priv LT	
P07960	381835	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,964.95	1,968,424.34	33'	9.0"	WOOD		
P07970	381834	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,774.82	1,968,345.26	39'	11.0"	WOOD		
P07980	381833	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,556.86	1,968,253.98	35'	11.0"	WOOD		
P07990	381831	OH1 SCE&G / Dominion				GW		795,352.37	1,968,223.07	24'	9.0"	WOOD		
P08000	381832	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			GW		795,356.04	1,968,168.45	34'	10.0"	WOOD		
P08010	211264	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,963.57	1,968,022.72	33'	9.0"	WOOD	PVT LIGHT, 2 TRANS	
P08011	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,981.54	1,967,997.33	13'	8.0"	WOOD	E METER	
P08012	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,997.69	1,967,987.06	13'	4X6	WOOD	E METER	
P08020	211263	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,730.96	1,967,927.05	27'	9.0"	WOOD		
P08030	211262	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,494.88	1,967,825.54	33'	13.0"	WOOD	TRANS	
P08031	N/A	OH5 Unknown Owner	OH1 SCE&G / Dominion					795,431.75	1,967,821.60	23'	8.0"	WOOD	E BOX	
P08040	381830	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,386.33	1,967,781.21	32'	10.0"	WOOD		
P08050	211261	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,269.75	1,967,733.71	30'	10.0"	WOOD		
P08060	211260	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,026.91	1,967,629.86	30'	10.0"	WOOD		
P08090	211259	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,810.70	1,967,537.98	30'	10.0"	WOOD		
P08100	27122	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,599.46	1,967,447.56	32'	11.0"	WOOD		
P08110	211257	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,418.14	1,967,372.00	32'	12.0"	WOOD		
P08120	292334	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,399.08	1,967,307.70	30'	12.0"	WOOD		
P08130	292335	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,312.85	1,967,324.92	30'	12.0"	WOOD		
P08140	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,333.16	1,967,397.26	60'	16.0"	METAL		
P08150	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time	GW	794,435.61	1,967,780.13	60'	16.0"	METAL		
P08151	647422	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,450.53	1,967,845.50	55'	14.0"	WOOD	STREETLIGHT	
P08152	298785	OH1 SCE&G / Dominion					GW	794,454.18	1,967,847.01	28'	10.0"	WOOD		
P08160	536159	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					794,521.64	1,968,117.71	41'	12.0"	WOOD	TRANSF	
P08170	298797	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		794,184.30	1,967,673.67	39'	11.0"	WOOD	3TRANSF / 2 PRIV LTS1 Guy Anchor / E BOX / EM	
P08171	N/A	SIG SCDOT	OH1 SCE&G / Dominion				SIG SCDOT	794,240.73	1,967,606.41	64'	19.0"	CONCRET	E METER	
P08180	402717	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		793,938.31	1,967,569.30	34'	10.0"	WOOD		
P08190	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		793,717.16	1,967,476.20	35'	11.0"	WOOD		
P08200	354004	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		793,507.54	1,967,460.42	35'	11.0"	WOOD	TRANSFORMER	
P08210	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					793,172.74	1,967,197.32	27'	9.0"	WOOD	METER	
P08220	522086	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		793,100.72	1,967,217.81	37'	8.0"	WOOD		
P08230	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		793,098.94	1,967,257.48	33'	10.0"	WOOD		
P08240	C17363	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,898.05	1,967,132.08	32'	10.0"	WOOD	TRANSFORMER, LIGHT	
P08241	73769	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,906.80	1,967,182.42	22'	8.0"	WOOD		
P08250	224378	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,702.86	1,967,049.74	28'	8.0"	WOOD	TRANSFORMER, LIGHT	
P08260	221381	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,518.49	1,966,971.33	30'	8.0"	WOOD	TRANSFORMER	
P08270	525307	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,378.35	1,966,915.11	28'	9.0"	WOOD	Street Light / 1 Guy Anchor	
P08280	647423	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					792,218.49	1,966,941.04	30'	9.0"	WOOD	LIGHT	
P08290	590376	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,203.90	1,966,984.89	34'	12.0"	WOOD	LIGHT	
P08300	473158	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		792,172.96	1,966,832.80	34'	11.0"	WOOD		
P08310	618596	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					792,124.53	1,966,832.54	28'	9.0"	WOOD	LIGHT	
P08320	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		791,945.61	1,966,749.74	30'	10.0"	WOOD		
P08330	473153	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					791,927.65	1,966,764.87	29'	10.0"	WOOD		
P08340	238362	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					791,795.25	1,966,643.63	32'	11.0"	WOOD		
P08350	235467	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					791,621.99	1,966,591.07	40'	12.0"	WOOD		
P08360	235468	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					791,455.38	1,966,711.39	38'	12.0"	WOOD	LIGHT	

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P08370	235466	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					791,900.76	1,966,411.76	41'	13.0"	WOOD		
P08371	13995815723	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					792,112.07	1,966,513.45	34'	10.0"	WOOD	Switch Bar	
P08372	490950	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					792,321.96	1,966,579.19	22'	9.0"	WOOD		
P08380	574317	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					791,731.13	1,966,340.47	21'	9.0"	WOOD		
P08400	226363	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					792,041.65	1,966,312.41	46'	12.0"	WOOD	LIGHT, 2WAY FEEDER	
P08420	266845	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,767.50	1,966,254.41	30'	11.0"	WOOD	transformer x3, LIGHT	
P08421	N/A	SIG SCDOT	OH1 SCE&G / Dominion					790,812.54	1,966,267.09	28'	10.0"	WOOD	METER	
P08422	284165	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,889.82	1,966,237.87	27'	9.0"	WOOD	LIGHT	
P08423	N/A	SIG SCDOT				SIG SCDOT		790,844.51	1,966,265.26	60'	20.0"	METAL		
P08430	416794	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,566.69	1,966,263.62	31'	10.0"	WOOD		
P08440	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					790,510.77	1,966,255.14	14'	8.0"	WOOD	METER	
P08450	266846	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,500.04	1,966,265.89	30'	11.0"	WOOD	TRANSFORMER X3	
P08460	303855	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,349.11	1,966,274.64	34'	9.0"	WOOD		
P08470	266847	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,196.84	1,966,280.49	37'	12.0"	WOOD		
P08480	266841	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		790,059.97	1,966,270.10	35'	12.0"	WOOD		
P08520	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		789,677.06	1,966,234.07	48'	16.0"	WOOD		
P08521	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					789,672.60	1,966,329.29	40'	12.0"	WOOD	METER X2	
P08530	534736	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		789,641.98	1,966,379.85	64'	49.0"	METAL		
P08540	N/A	SIG SCDOT	OH1 SCE&G / Dominion					789,816.63	1,966,408.66	28'	13.0"	METAL	PED X, TRAFFIC LIGHT, NO OH METER X2	
P08570	N/A	SIG SCDOT	OH1 SCE&G / Dominion					789,513.83	1,966,818.53	27'	13.0"	METAL		
P08580	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					789,493.65	1,966,847.59	43'	12.0"	WOOD		
P08590	28974	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					789,373.05	1,966,838.56	40'	12.0"	WOOD	TRANSFORMER X3	
P08591	N/A	SIG SCDOT	OH1 SCE&G / Dominion					789,453.58	1,966,814.44	28'	12.0"	WOOD		
P08600	655558	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					789,239.19	1,966,859.43	35'	16.0"	WOOD	2 WAY FEEDER	
P08610	113830	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					789,101.56	1,966,877.99	42'	13.0"	WOOD		
P08620	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		789,539.24	1,966,873.43	64'	49.0"	METAL		
P08630	534734	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		789,543.30	1,967,000.67	46'	20.0"	METAL		
P08640	534733	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time		789,518.16	1,967,126.23	45'	20.0"	METAL		
P08650	534732	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time	OH7 AT&T	789,643.04	1,967,096.62	35'	13.0"	METAL	LIGHT	
P08660	534731	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion			OH8 Spectrum/Time	OH7 AT&T	789,593.26	1,967,241.58	45'	13.0"	WOOD		
P08670	941	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion											

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	I-268-201-126	U41

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P09310	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		812,838.98	1,956,686.95	32	13.0"	METAL		
P09320	N/A	SIG SCDOT				SIG SCDOT		812,972.25	1,957,100.11	32	13.0"	METAL		
P09330	N/A	SIG SCDOT				SIG SCDOT		812,862.26	1,957,130.40	47	17.0"	CONCRETE		
P09340	N/A	SIG SCDOT	OH3 Mid Carolina			SIG SCDOT		812,863.19	1,957,145.80	32	13.0"	METAL		
P09350	N/A	SIG SCDOT				SIG SCDOT		812,905.27	1,957,273.82	32	13.0"	METAL		
P09360	N/A	SIG SCDOT				SIG SCDOT		813,015.84	1,957,195.21	32	13.0"	METAL		
P09370	N/A	SIG SCDOT	OH3 Mid Carolina	OH3 Mid Carolina				813,026.85	1,957,178.53	28	13.0"	METAL		
P09380	N/A	SIG SCDOT				SIG SCDOT		813,268.34	1,957,884.56	28	13.0"	METAL		
P09390	N/A	SIG SCDOT	OH3 Mid Carolina			SIG SCDOT		813,159.84	1,957,925.59	28	13.0"	METAL		
P09400	N/A	SIG SCDOT				SIG SCDOT		813,197.49	1,958,033.19	28	13.0"	METAL		
P09410	N/A	SIG SCDOT				SIG SCDOT		813,296.34	1,958,002.10	28	13.0"	METAL		
P09420	N/A	SIG SCDOT				SIG SCDOT		804,675.62	1,962,941.02	27	12.0"	METAL		
P09430	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		804,593.04	1,962,885.14	27	12.0"	METAL		
P09440	N/A	SIG SCDOT				SIG SCDOT		804,539.20	1,963,000.21	27	12.0"	METAL		
P09450	N/A	SIG SCDOT				SIG SCDOT		804,634.41	1,963,022.02	27	12.0"	METAL		
P09460	N/A	SIG SCDOT				SIG SCDOT		804,459.61	1,963,714.54	27	12.0"	METAL		
P09470	N/A	SIG SCDOT				SIG SCDOT		804,343.83	1,963,730.92	27	12.0"	METAL		
P09480	N/A	SIG SCDOT				SIG SCDOT		804,349.18	1,963,831.02	27	13.0"	METAL		
P09490	N/A	SIG SCDOT				SIG SCDOT		804,462.31	1,963,816.27	27	12.0"	METAL		
P09500	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		804,837.31	1,964,782.21	27	12.0"	METAL		
P09510	N/A	SIG SCDOT				SIG SCDOT		804,746.84	1,964,841.06	27	12.0"	METAL		
P09520	N/A	SIG SCDOT				SIG SCDOT		804,804.13	1,964,924.00	27	12.0"	METAL		
P09530	N/A	SIG SCDOT				SIG SCDOT		800,328.37	1,962,348.74	31'	13.0"	WOOD		
P09540	N/A	SIG SCDOT				SIG SCDOT		800,259.19	1,962,309.64	31'	12.0"	METAL		
P09541	N/A	OH5 Unknown Owner						800,263.70	1,962,305.85	28	13.0"	WOOD		
P09550	N/A	SIG SCDOT	OH3 Mid Carolina			SIG SCDOT		800,205.09	1,962,399.50	29	13.0"	WOOD		
P09560	N/A	SIG SCDOT				SIG SCDOT		800,273.16	1,962,437.47	32	12.0"	METAL		
P09570	N/A	SIG SCDOT	OH3 Mid Carolina					800,233.40	1,962,506.48	27	13.0"	WOOD		
P09580	N/A	SIG SCDOT				SIG SCDOT		800,134.93	1,962,705.70	27	11.0"	METAL		
P09590	N/A	SIG SCDOT				SIG SCDOT		800,056.31	1,962,674.75	26	11.0"	METAL		
P09600	N/A	SIG SCDOT				SIG SCDOT		800,023.76	1,962,726.53	27	11.0"	METAL		
P09610	N/A	SIG SCDOT	OH3 Mid Carolina			SIG SCDOT		800,062.43	1,962,842.02	28	12.0"	METAL		
P09620	N/A	SIG SCDOT	OH3 Mid Carolina			SIG SCDOT		800,060.66	1,962,849.14	30	12.0"	METAL		
P09630	N/A	SIG SCDOT				SIG SCDOT		799,931.94	1,962,885.02	25	12.0"	METAL		
P09640	N/A	SIG SCDOT				SIG SCDOT		799,884.50	1,962,987.22	25	12.0"	METAL		
P09650	N/A	SIG SCDOT				SIG SCDOT		799,961.83	1,963,043.25	25	12.0"	METAL		
P09660	N/A	SIG SCDOT				SIG SCDOT		799,651.79	1,963,692.62	27	11.0"	METAL		
P09670	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		799,562.62	1,963,673.91	28	11.0"	METAL		
P09680	N/A	SIG SCDOT				SIG SCDOT		799,500.02	1,963,745.14	25	12.0"	METAL		
P09690	N/A	SIG SCDOT				SIG SCDOT		799,617.97	1,963,799.02	28	13.0"	WOOD		
P09700	c53140	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH11 CenturyLink /	OH8 Spectrum/Time	SIG SCDOT	799,690.13	1,966,990.01	41'	13.0"	WOOD		
P09710	N/A	SIG SCDOT				SIG SCDOT		799,720.56	1,967,211.99	27	12.0"	METAL		
P09720	N/A	SIG SCDOT				SIG SCDOT		799,611.53	1,967,194.82	27	12.0"	METAL		
P09730	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		799,626.53	1,967,304.36	27	12.0"	METAL		
P09740	N/A	SIG SCDOT				SIG SCDOT		799,713.88	1,967,288.48	28	12.0"	METAL		
P09750	11566	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH7 AT&T	OH11 CenturyLink /	OH8 Spectrum/Time	SIG SCDOT	799,677.57	1,967,561.58	50'	12.0"	WOOD	STREETLIGHT, TRANSFORMER	
P09760	N/A	SIG SCDOT				SIG SCDOT		799,563.15	1,967,725.29	27	12.0"	METAL		
P09770	N/A	SIG SCDOT				SIG SCDOT		799,520.06	1,967,858.12	27	11.0"	WOOD		
P09780	N/A	SIG SCDOT				SIG SCDOT		799,378.67	1,969,323.79	28	12.0"	METAL		
P09790	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		799,236.37	1,969,299.85	27	12.0"	METAL		
P09800	N/A	SIG SCDOT				SIG SCDOT		799,370.57	1,969,397.19	27	11.0"	METAL		
P09810	N/A	SIG SCDOT				SIG SCDOT		802,881.83	1,971,268.60	27	12.0"	METAL		
P09820	N/A	SIG SCDOT				SIG SCDOT		802,820.42	1,971,347.09	27	12.0"	METAL		
P09830	N/A	SIG SCDOT				SIG SCDOT		802,863.94	1,971,441.87	27	12.0"	METAL		
P09840	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		802,950.51	1,971,349.87	27	12.0"	METAL		
P09850	N/A	SIG SCDOT				SIG SCDOT		802,518.66	1,971,848.10	27	12.0"	METAL		
P09860	N/A	SIG SCDOT				SIG SCDOT		802,452.30	1,971,779.21	27	12.0"	METAL		
P09870	N/A	SIG SCDOT				SIG SCDOT		802,369.98	1,971,850.62	27	12.0"	METAL		

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P09880	N/A	SIG SCDOT	OH1 SCE&G / Dominion			SIG SCDOT		802,445.68	1,971,947.83	27'	12.0"	METAL		
P09882	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH13 SCE&G Fiber Optic				793,071.51	1,975,270.20	128'	44'x44'	METAL	Tower / (2) 3 phase Transm	
P09890	N/A	OH5 Unknown Owner	OH1 SCE&G / Dominion	OH7 AT&T	OH8 Spectrum/Time	SIG SCDOT		802,385.95	1,972,014.11	43'	13.0"	WOOD	STREETLIGHT	
P09900	N/A	SIG SCDOT		OH11 CenturyLink /										
P09910	N/A	SIG SCDOT				SIG SCDOT		801,912.93	1,972,460.99	28'	12.0"	METAL		
P09940	N/A	SIG SCDOT				SIG SCDOT		801,833.32	1,972,560.59	27'	12.0"	METAL		
P09950	N/A	SIG SCDOT				SIG SCDOT		789,780.40	1,966,560.02	32'	13.0"	METAL	PED SIGNAL	
P09950	N/A	SIG SCDOT				SIG SCDOT		789,640.69	1,966,477.45	32'	13.0"	METAL	PED SIGNAL	
P09960	N/A	SIG SCDOT				SIG SCDOT		789,617.13	1,966,593.02	25'	12.0"	METAL	PED SIGNAL	
P09970	N/A	SIG SCDOT				SIG SCDOT		789,759.86	1,966,678.61	25'	12.0"	METAL	PED SIGNAL	
P09980	N/A	SIG SCDOT				SIG SCDOT		814,204.16	1,954,913.11	25'	12.0"	METAL		
P10040	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,395.85	1,955,171.92	55'	49.0"	METAL		
P10041	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,408.19	1,955,166.45	55'	42.0"	METAL		
P10110	N/A	OH2 Santee Cooper	OH2 Santee Cooper					814,447.32	1,955,363.12	70'	49.0"	METAL		
P10120	N/A	OH2 Santee Cooper	OH2 Santee Cooper					814,433.97	1,955,370.01	65'	49.0"	METAL		
P10130	N/A	OH2 Santee Cooper	OH2 Santee Cooper					814,420.80	1,955,376.40	75'	49.0"	METAL		
P10140	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,640.53	1,955,675.76	93'	36.0"	METAL		
P10150	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,622.65	1,955,684.88	93'	49.0"	METAL		
P10151	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					814,811.45	1,956,073.59	130'	52.0"	METAL		
P10170	N/A	OH2 Santee Cooper	OH2 Santee Cooper					814,701.89	1,955,932.46	50'	17.0"	WOOD		
P10180	N/A	OH2 Santee Cooper	OH2 Santee Cooper					814,690.39	1,955,937.93	50'	15.0"	WOOD		
P10190	47A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,082.30	1,959,228.52	70'	48.0"	METAL		
P10200	4B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,065.43	1,959,217.12	67'	48.0"	METAL		
P10210	240A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,037.69	1,959,191.73	78'	48.0"	METAL		
P10220	240B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					796,020.80	1,959,180.88	74'	48.0"	METAL		
P10230	48A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,848.16	1,959,604.30	74'	48.0"	METAL	SPICE CASE	
P10240	48B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,830.46	1,959,590.97	75'	48.0"	METAL		
P10250	241A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,806.27	1,959,567.94	74'	48.0"	METAL		
P10260	241B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,784.84	1,959,552.05	76'	48.0"	METAL		
P10290	22B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,164.04	1,967,429.22	70'	48.0"	METAL		
P10300	22A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,138.26	1,967,434.30	71'	48.0"	METAL		
P10310	60A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,121.41	1,967,481.59	80'	48.0"	METAL		
P10320	60B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,099.96	1,967,485.11	80'	48.0"	METAL		
P10330	205A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,074.23	1,967,490.37	82'	48.0"	METAL		
P10340	205B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,048.68	1,967,495.51	83'	48.0"	METAL		
P10350	61A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,272.17	1,968,205.12	73'	48.0"	METAL		
P10360	61B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,249.81	1,968,209.71	72'	48.0"	METAL		
P10370	256A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,225.22	1,968,214.04	74'	48.0"	METAL		
P10380	256B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,200.46	1,968,219.41	71'	48.0"	METAL		
P10390	21B	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion					795,342.20	1,968,285.60	88'	48.0"	METAL		
P10400	21A	OH1 SCE&amp												

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND / LEXINGTON	P039719	1-261-201-126	U4J

## POLE DATA

POLE ID No.	OWNER ID No.	POLE OWNER	RIDING UTILITIES & OWNERS						NORTHING	EASTING	HEIGHT	DIAMETER	POLE MATERIAL	MSC. NOTES
			ELECTRIC	TELEPH.	CABLE TV	TRAFFIC	CAMERA	OTHERS						
P10600	1169	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						795,573.39	1,972,511.84	92'	26.0"	CONCRET	ANTENNA, 2 SWITCH BOXES
P10610	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,093.92	1,975,780.69	53'	13.0"	WOOD	
P10620	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,089.27	1,975,794.36	54'	13.0"	WOOD	
P10630	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,078.73	1,975,838.70	60'	15.0"	WOOD	
P10640	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,072.31	1,975,855.72	66'	15.0"	WOOD	
P10650	149101	OH2 Santee Cooper	OH2 Santee Cooper						793,968.27	1,975,917.33	69'	15.0"	WOOD	
P10660	149100	OH2 Santee Cooper	OH2 Santee Cooper						793,961.65	1,975,931.00	61'	15.0"	WOOD	Tran 6 Guy Anchor's
P10670	N/A	OH2 Santee Cooper	OH2 Santee Cooper						793,565.50	1,975,703.98	55'		WOOD	Trans 2 Guy Anchor's
P10680	N/A	OH2 Santee Cooper	OH2 Santee Cooper						793,557.69	1,975,717.58	68'	15.0"	WOOD	Trans 4 Guy Anchor
P10690	N/A	OH2 Santee Cooper	OH2 Santee Cooper						793,550.08	1,975,730.44	68'	15.0"	WOOD	Trans 4 Guy Anchor
P10700	N/A	OH2 Santee Cooper	OH2 Santee Cooper						793,545.25	1,975,742.18	53'	15.0"	WOOD	Trans 2 Guy Anchor's
P10710	149099	OH2 Santee Cooper	OH2 Santee Cooper						793,539.11	1,975,755.80	66'	15.0"	WOOD	Trans 6 Guy Anchor's
P10720	116	OH2 Santee Cooper	OH2 Santee Cooper	OH9 Spirit / SEGRA					793,531.89	1,975,770.43	52'	13.0"	WOOD	Trans
P10730	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA					793,505.69	1,975,515.22	52'	13.0"	WOOD	Trans
P10740	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH13 SCE&G Fiber Optic					793,498.88	1,975,527.77	68'	15.0"	WOOD	Trans / 1 Guy Anchor
P10750	269	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						793,476.99	1,975,567.92	68'	15.0"	WOOD	Trans / 1 Guy Anchor
P10760	2691782	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						793,468.28	1,975,584.12	70'	42.0"	METAL	Trans
P10770	2691782	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion	OH9 Spirit / SEGRA					793,190.59	1,975,371.80	70'	42.0"	METAL	Trans
P10780	2691792	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						793,183.09	1,975,388.25	60'	52.0"	METAL	Trans
P10790	2691792	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						793,130.97	1,975,408.37	60'	52.0"	METAL	Trans
P10800	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						793,120.78	1,975,429.99	64'	16.0"	WOOD	Transmission 3 Guy Anchor's
P10810	149098810A	OH2 Santee Cooper	OH2 Santee Cooper						793,121.51	1,975,509.59	64'	16.0"	WOOD	Transmission3 Guy Anchor's
P10820	N/A	OH2 Santee Cooper	OH2 Santee Cooper						793,114.99	1,975,522.34	64'	16.0"	WOOD	Transmission3 Guy Anchor's
P10830	149097810	OH2 Santee Cooper	OH2 Santee Cooper						793,102.45	1,975,549.60	64'	16.0"	WOOD	Transmission3 Guy Anchor's
P10840	N/A	OH2 Santee Cooper	OH2 Santee Cooper						793,096.57	1,975,563.70	64'	16.0"	WOOD	
P10850	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,345.75	1,967,229.83	58'	15.0"	WOOD	
P10860	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,333.32	1,967,235.22	59'	14.0"	WOOD	
P10870	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,550.39	1,967,996.73	80'	16.0"	WOOD	
P10880	N/A	OH1 SCE&G / Dominion	OH1 SCE&G / Dominion						794,537.16	1,968,000.83	80'	16.0"	WOOD	

### UTILITY & POLE DATA TABLE DESCRIPTION

COLUMN	DESCRIPTION	EXAMPLE	COLUMN	DESCRIPTION	EXAMPLE	COLUMN	DESCRIPTION	EXAMPLE
UTILITY	a) Reference the Utility Unique Identifier (UUI) b) Reference Sewer Manhole Number (SMN) c) Reference Utility Information Tags (UIT)	E1, G1, OH15 S001, SMH-02 U001, U05	STATION RANGE	a) Reference the station of the begin & end of linear utility b) Reference the station location of utility appurtenance c) Reference the station location of mahole	01+23 - 45+67 01+23 01+23	OWNERSHIP	Reference utility owner by name or by Owner Ref Abbr From Title Sheet	LOCAL POWER CO LPC
POLE	Reference the Utility Pole ID Number	P001, P25	OFFSET RANGE	a) Reference the offset of the begin & end of linear utility b) Reference the offset location of utility appurtenance c) Reference the offset location of manhole	15R - 15R 25L 25L	POLE DATA	Reference Owner Number, Height, Diameter, and Material of pole	DPC123, 35', 12", WOOD
ALIGNMENT ROUTE	Reference the Alignment used for stationing Use design alignments when available	MAIN ST. MAIN ST RELOC	ITEM IN PLACE	a) Reference utility type, size, & material b) Reference the utility appurtenance type c) Reference manhole	TELEPHONE, COPPER / GAS 6" DI U/G PEDESTAL SEWER MH	REMARKS MISC NOTES	a) Further details including capacity, etc. b) List Sewer rims and invert elevations c) List details and desc, sizes, record information, etc.	RIM=123.45, INV IN=123.45 INV OUT=123.45 RECORDS SHOW INFO

REV. NO.	BY	DATE	DESCRIPTION OF REVISION
4			
3			
2			
1			
1			
INITIAL			

SOUTH CAROLINA DEPARTMENT OF TRANSPORTATION  
ROAD DESIGN COLUMBIA, S.C.

UTILITY AND POLE DATA SHEET

NOT TO SCALE

DWG: CCR\_PH1\_SHT\_U4J

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND/LEXINGTON	P039719	I-265-204-126	U4K

## MANHOLE DATA

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1002	793258.78	1975982.98	192.56	187.20	OUT	NW	8"	PV	GOOD	
				187.14	IN	SE	8"	PV		FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
S1003	793355.79	1975804.79	186.54	182.12	OUT	NW	8"	PV	GOOD	
				182.38	IN	SE	8"	PV		
				182.33	IN	NE	8"	PV		
S1004	793388.24	1975731.65	184.25	178.59	OUT	S	8"	PV	GOOD	
				179.17	IN	E	8"	PV		
S1005	793361.22	1975719.12	183.96	173.93	OUT	S	12"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE
				173.93	IN	W	12"	TC		
				174.04	IN	N	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				178.04	IN	N	8"	UNK MET		OUTSIDE DROP AT 178.04 / UNABLE TO DETERMINE PIPE METAL TYPE
S1006	793445.47	1975539.44	186.71	175.90	OUT	E	12"	TC	GOOD	
				177.88	IN	W	12"	TC		
				176.05	IN	N	12"	TC		
S1007	793630.02	1975569.75	199.33	186.56	OUT	E	6"	UNK	GOOD	UNABLE TO DETERMINE PIPE MATERIAL TYPE
				186.80	IN	W	6"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
				192.85	IN	N	6"	TC		
S1008	793593.14	1975617.47	195.79	178.14	OUT	N	UNK	UNK	GOOD	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				178.67	IN	S	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
S1009	793601.68	1975620.48	195.86	182.08	OUT	S	UNK	UNK	GOOD	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				183.05	IN	N	6"	TC		
				182.00	IN	W	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
S1010	794127.97	1975873.75	215.49	187.45	OUT	S	UNK	UNK	GOOD	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				188.54	IN	NW	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				187.64	IN	N	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				188.37	IN	E	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				207.92	IN	E	8"	DIP		
S1011	793567.90	1975291.54	195.63	185.63	OUT	E	12"	TC	GOOD	
				186.12	IN	W	10"	TC		
S1012	793965.96	1974666.56	190.49	185.33	OUT	W	8"	PV	GOOD	
				185.41	IN	NE	8"	PV		
S1013	793969.66	1974577.86	188.85	185.32	OUT	NW	10"	UNK MET	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW STANDING WATER IN MANHOLE UNABLE TO DETERMINE PIPE METAL TYPE
				185.20	IN	E	8"	PV		
S1014	794066.06	1974406.05		187.65	OUT	SW	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW STANDING WATER IN MANHOLE UNABLE TO DETERMINE PIPE MATERIAL TYPE
				184.43	IN	NE	8"	UNK		
S1015	794138.56	1974285.74	187.92	183.97	OUT	SW	10"	PV	GOOD	
				184.11	IN	NE	10"	PV		
S1016	794299.70	1973874.07	193.07	182.36	OUT	W	10"	PV	GOOD	
				182.56	IN	E	10"	PV		
S1017	794198.28	1974064.77	190.59	183.10	OUT	W	10"	PV	GOOD	
				183.22	IN	NE	10"	PV		
S1018	794333.42	1973788.67	191.18	181.80	OUT	W	10"	PV	GOOD	
				182.25	IN	E	10"	PV		
				181.92	IN	N	10"	PV		
S1019	794482.16	1973844.61	193.26	182.22	OUT	S	10"	PV	GOOD	
				182.93	IN	NE	8"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
				184.41	IN	N	10"	PV		
				183.94	IN	W	8"	PV		
S1020	794470.52	1973507.87	186.55	181.00	OUT	SW	10"	PV	GOOD	
				181.11	IN	E	10"	PV		
S1021	794580.42	1973284.22	185.60	180.37	OUT	W	10"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE
				180.36	IN	E	10"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				180.80	IN	N	8"	PV		
S1022	794721.63	1973341.36	195.87	181.40	OUT	S	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				181.32	IN	N	8"	PV		
S1023	794616.32	1973211.15	185.38	179.78	OUT	W	10"	PV	GOOD	
				179.98	IN	E	10"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1024	794708.25	1972960.02	191.12	182.74	OUT	N	8"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE
				184.40	IN	W	8"	PV		
S1025	794743.80	1972976.40	187.42	179.12	OUT	W	8"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE BACKFLOW BETWEEN MANHOLES S1025 TO S1026. FIELD INVESTIGATION VERIFIED THAT INFLOW OF MH 1026 HIGHER THAN OUTFLOW OF MH 1025.
				179.13	IN	E	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				180.10	IN	S	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1026	794749.71	1972967.75	186.91	179.06	OUT	N	8"	PV	GOOD	
				179.19	IN	E	8"	PV		
S1027	794773.74	1972979.88	185.52	178.93	OUT	S	8"	PV	GOOD	OUTFLOW TO CITY OF COLUMBIA SEWER LIFT STATION
				178.99	IN	NE	8"	PV		
S1028	794803.10	1972992.28	184.88	180.65	OUT	SE	8"	UNK MET	GOOD	OUTFLOW TO CITY OF COLUMBIA SEWER LIFT STATION UNABLE TO DETERMINE PIPE METAL TYPE
				182.33	IN	SW	8"	DIP		

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1029	794807.52	1972942.38	188.88	183.28	OUT	SE	8"	DIP	FAIR	
				184.12	IN	N	8"	TC		
				183.37	IN	NW	8"	TC		
S1030	794913.92	1972729.99	221.57	215.03	OUT	SE	8"	TC	FAIR	
				215.22	IN	NW	8"	TC		
				215.19	IN	N	8"	PV		
S1031	794931.31	1972697.79	222.45	218.03	OUT	SE	8"	PV	FAIR	
				218.18	IN	NW	8"	PV		
				218.19	IN	NE	8"	PV		
S1032	794940.97	1972680.17	224.36	219.57	OUT	SE	8"	TC	GOOD	
				219.78	IN	N	6"	TC		
S1033	795301.85	1972028.73	225.42	219.19	OUT	SE	8"	PV	GOOD	
S1034	795150.76	1972189.73	222.24	216.01	OUT	SE	8"	PV	GOOD	
				216.20	IN	NW	8"	PV		
S1035	794992.02	1972413.77	217.90	210.38	OUT	SE	8"	PV	GOOD	
				210.57	IN	NW	8"	PV		
S1036	794881.17	1972610.63	211.79	204.78	OUT	E	8"	PV	GOOD	
				204.89	IN	NW	8"	PV		
S1038	796639.65	1971908.28	248.08	240.79	OUT	NE	8"	TC	GOOD	
				243.09	IN	S	8"	PV		
				241.47	IN	W	8"	TC		
S1039	796836.44	1971887.16	244.70	235.55	OUT	NW	6"	TC	GOOD	
				235.83	IN	SE	6"	TC		
S1040	797187.49	1971856.58	237.49	213.89	OUT	SW	UNK	UNK	GOOD	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				213.89	IN	SE	8"	TC		
				229.36	IN	SE	8"	DIP		OUTSIDE DROP AT 229.36
				213.89	IN	NW	10"	TC		
				229.43	IN	NW	10"	TC		OUTSIDE DROP AT 229.43
				229.16	IN	N	6"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1043	796633.85	1971852.48	247.31	241.68	OUT	E	6"	TC	GOOD	
S1047	797010.31	1970710.97	186.61	178.84	OUT	SW	8"	PV	GOOD	
				178.96	IN	N	8"	PV		
				179.16	IN	E	6"	PV		6" PV LATERAL FROM BUILDING
S1048	797045.33	1970664.07	185.74	179.12	OUT	SE	8"	PV	GOOD	
				179.13	IN	NE	8"	PV		
S1049	796932.15	1970802.35	186.31	178.83	OUT	SW	12"	TC	GOOD	
				178.89	IN	SE	12"	TC		
S1050	796979.62	1971153.55	200.94	190.73	OUT	S	12"	TC	GOOD	
				191.00	IN	NE	12"	TC		
S1051	797371.31	1970473.39	187.94	180.12	OUT	SE	8"	PV	GOOD	
				180.33	IN	NW	8"	PV		
				180.35	IN	NE	4"	PV		4" PV LATERAL FROM BUILDING
S1052	797466.96	1970394.52	189.19	182.02	OUT	SE	8"	PV	GOOD	
				182.04	IN	NE	6"	PV		6" PV LATERAL FROM BUILDING
S1053	793778.11	1975717.21	203.71	184.06	OUT	S	10"	TC	GOOD	
				184.10	IN	N	10"	TC		
S1054	793044.51	1975646.82	166.29	155.53	OUT	S	10"	CO	GOOD	
				156.47	IN	N	10"	DI		
S1055	794884.41	1972789.54	214.52	209.57	OUT	SE	8"	TC	GOOD	
				209.84	IN	NW	8"	TC		
				210.27	IN	NE	8"	TC		
S1056	794855.25	1972848.38	206.81	195.27	OUT	SE	8"	TC	FAIR	
				201.98	IN	NW	8"	TC		OUTSIDE DROP AT 201.98
				195.51	IN	NW	8"	TC		
S1058	796461.56	1971292.46	212.07	198.80	OUT	N	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
			</							

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND/LEXINGTON	P038719	I-26/R204-126	U4L

## MANHOLE DATA

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1073	799679.32	1968520.07	229.57	213.41	OUT	W	12"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE
				218.07	IN	N	8"	PV		
				213.62	IN	S	12"	PV		
S1074	800082.48	1968118.75	227.96	220.28	OUT	S	8"	DI	GOOD	
				221.06	IN	NE	4"	PV		4" PV LATERAL FROM BUILDING
				220.35	IN	N	8"	TC		
S1076	814028.34	1956144.02	251.00	248.10	OUT	NW	8"	PV	GOOD	
				248.57	IN	SE	4"	PV		4" PV LATERAL FROM BUILDING
				248.28	IN	NE	6"	PV		6" FORCE MAIN/CONNECTION OUTSIDE PROJECT LIMITS
S1077	814183.26	1956009.30	252.73	247.25	OUT	NW	8"	PV	GOOD	
				247.28	IN	SE	8"	PV		
				247.94	IN	NE	6"	PV		6" PV LATERAL FROM BUILDING
S1078	814474.29	1955762.82	252.65	245.69	OUT	NW	8"	TC	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				245.62	IN	SE	8"	PV		
S1079	814666.01	1955619.86	257.21	244.47	OUT	NW	8"	TC	FAIR	
				250.00	IN	NE	8"	TC		OUTSIDE DROP AT 250.00
				244.85	IN	NE	8"	TC		
				244.71	IN	SE	8"	TC		
S1080	814761.49	1955543.74	249.24	243.80	OUT	NW	8"	TC	GOOD	
				244.05	IN	SE	8"	TC		
S1081	814823.28	1955493.65	250.18	240.47	OUT	NW	8"	TC	GOOD	
				240.69	IN	SE	8"	TC		
S1082	814936.87	1955371.98	248.80	238.36	OUT	SW	12"	UNK MET	POOR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW UNABLE TO DETERMINE PIPE METAL TYPE UNABLE TO DETERMINE PIPE METAL TYPE
				238.28	IN	SE	12"	UNK MET		
S1083	816198.50	1955090.84	266.29	259.03	OUT	S	12"	TC	GOOD	
				259.62	IN	NW	12"	TC		
S1084	815645.57	1955102.91	258.52	246.74	OUT	E	12"	TC	GOOD	
				248.42	IN	N	12"	TC		
				247.42	IN	SE	8"	TC		FIELD VERIFIED THAT PIPE CHANGES FROM PV TO TC.
S1085	815554.83	1955143.82	258.24	251.88	OUT	NW	8"	PV	FAIR	FIELD VERIFIED THAT PIPE CHANGES FROM PV TO TC.
				252.06	IN	SW	6"	PV		
S1086	815488.41	1955099.31	259.26	252.57	OUT	NE	6"	PV	POOR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				252.44	IN	SW	6"	TC		
S1087	815401.16	1954996.13	260.04	256.08	OUT	NE	UNK	UNK	POOR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE STANDING WATER IN MANHOLE
				256.05	IN	NW	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE STANDING WATER IN MANHOLE
S1088	815706.83	1954738.00	271.72	263.29	OUT	SE	UNK	UNK	POOR	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				263.29	IN	NW	UNK	UNK		
S1103	814566.88	1955284.32	246.32	233.44	OUT	SW	12"	PV	GOOD	
				233.44	IN	NW	12"	PV		
S1106	814899.94	1955061.06	256.56	249.57	OUT	SE	8"	PV	GOOD	
				249.64	IN	NW	8"	PV		
S1107	814770.15	1955171.06	252.55	235.33	OUT	SE	12"	PV	GOOD	
				238.55	IN	NW	8"	PV		
				235.94	IN	NE	12"	UNK MET		
				245.21	IN	S	6"	PV		6" PV LATERAL FROM BUILDING
S1108	815006.45	1954976.16	260.07	251.54	OUT	SE	8"	PV	GOOD	
				251.58	IN	SW	6"	PV		
S1109	814921.38	1954851.07	264.36	253.94	OUT	NE	6"	PV	GOOD	
				254.22	IN	NW	6"	PV		CONNECTION OUTSIDE PROJECT LIMITS
				255.38	IN	SW	6"	PV		CONNECTION OUTSIDE PROJECT LIMITS
S1111	802615.58	1966728.63	298.72	291.67	OUT	W	8"	PV	GOOD	
				291.87	IN	NE	6"	PV		6" PV LATERAL FROM BUILDING
				291.97	IN	N	6"	PV		6" PV LATERAL FROM BUILDING
S1112	802631.15	1966610.01	294.67	287.22	OUT	W	8"	TC	GOOD	
				288.87	IN	E	8"	PV		
				290.61	IN	N	8"	PV		8" PV LATERAL FROM BUILDING
S1113	802669.10	1966356.01	286.68	278.53	OUT	SW	8"	TC	GOOD	
				278.95	IN	NE	6"	PV		6" PV LATERAL FROM BUILDING
				281.70	IN	E	8"	TC		OUTSIDE DROP AT 281.70
				278.72	IN	E	8"	TC		
S1114	802655.06	1966163.70	280.09	275.42	OUT	SW	8"	TC	GOOD	
				275.53	IN	NE	8"	TC		
S1115	802723.14	1966016.73	273.71	269.10	OUT	NE	8"	TC	GOOD	
				269.16	IN	SW	8"	TC		
S1116	802885.51	1965804.64	261.65	255.85	OUT	NW	8"	TC	GOOD	
				256.05	IN	SE	8"	TC		
S1117	803047.48	1965671.90	251.08	246.06	OUT	W	8"	TC	GOOD	
				246.16	IN	E	8"	TC		
S1118	803356.44	1965416.93	231.30	225.40	OUT	NW	8"	TC	GOOD	
				225.89	IN	NE	8"	PV		
				225.65	IN	SE	8"	TC		
S1119	803659.28	1965168.36	217.71	212.01	OUT	NW	8"	TC	GOOD	
				212.44	IN	SE	8"	TC		

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1120	803768.09	1965098.91	215.79	211.46	OUT	NW	8"	TC	GOOD	
				211.55	IN	S	8"	TC		
				212.44	IN	SE	4"	PV		4" PV LATERAL FROM BUILDING
S1121	803871.72	1965063.07	214.61	210.90	OUT	S	8"	DI	GOOD	PIPE EXPOSED IN DITCH
				211.01	IN	NW	8"	TC		
S1122	803895.02	1965087.20	215.28	210.45	OUT	W	8"	TC	GOOD	
				210.61	IN	SW	8"	DI		PIPE EXPOSED IN DITCH
S1123	803998.02	1965092.94	218.61	210.40	OUT	NW	12"	TC	GOOD	
				211.74	IN	E	12"	TC		
S1124	804069.06	1965329.36	221.69	213.92	OUT	W	12"	TC	GOOD	
S1139	796931.61	1970704.59	184.15	177.24	OUT	SW	8"	PV	GOOD	
				177.55	IN	NE	8"	PV		
S1140	796930.62	1970690.37	183.72	177.14	OUT	SW	6"	PV	GOOD	
				177.76	IN	NW	6"	PV		
				177.20	IN	NE	6"	PV		
S1141	796593.68	1970885.78	185.69	179.98	OUT	NW	8"	PV	GOOD	
				180.05	IN	SE	8"	PV		
S1142	796734.17	1970782.86	185.22	178.43	OUT	NW	8"	PV	GOOD	
				179.49	IN	SE	8"	PV		
S1147	796326.50	1971038.46	185.48	181.05	OUT	SW	8"	PV	GOOD	BACKFLOW BETWEEN MANHOLES S1147 TO S1148. FIELD INVESTIGATION VERIFIED THAT INFLOW OF MH S1147 HIGHER THAN OUTFLOW OF MH S1148.
				181.21	IN	NE	8"	DI		
S1148	796295.39	1971055.26	185.31	181.02	OUT	NW	8"	DI	GOOD	BACKFLOW BETWEEN MANHOLES S1147 TO S1148. FIELD INVESTIGATION VERIFIED THAT INFLOW OF MH S1147 HIGHER THAN OUTFLOW OF MH S1148. STUD OUT. NO FLOW.
				181.41	IN	SE	8"	DI		
				181.29	IN	NE	8"	DI		
S1149	796403.81	1971180.17	192.24	184.76	OUT	SW	8"	PV	GOOD	
				185.02	IN	NE	8"	PV		
S1150	799430.22	1968963.70	227.53	215.33	OUT	W	12"	TC	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				216.64	IN	N	8"	TC		8" TC LATERAL FROM BUILDING
				215.30	IN	E	12"	TC		
S1151	799531.95	1968700.51	227.40	215.37	OUT	N	12"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				217.44	IN	E	8"	PV		8" PV LATERAL FROM BUILDING
				215.19	IN	S	12"	TC		
S1152	799392.91	1969134.85	224.08	214.53	OUT	W	12"	TC	GOOD	
				216.39	IN	N	6"	PV		
				215.54	IN	E	12"	TC		
S1153	799365.16	1969268.31	223.52	215.57	OUT	W	12"	TC	GOOD	
				215.71	IN	E	12"	TC		
S1155	799340.40	1969628.52	225.77	215.89	OUT	W	12"	TC	POOR	
				217.57	IN	E	12"	TC		
				216.66	IN	S	8"	TC		
				224.57	IN	NW	2"	PV		2" PV LATERAL FROM BUILDING
S1158	799221.94	1969661.42	221.83	217.22	OUT	N	10"	TC	GOOD	
				217.45	IN	E	8"	PV		
				217.27	IN	S	8"	TC		
S1159	799271.21	1969663.26	224.95	218.08	OUT	S	10"	TC	FAIR	
				219.17	IN	E	10"	TC		
S1161	796907.38	1970686.70	N/A	N/A	N/A	N/A	N/A	N/A	N/A	MANHOLE NOT ACCESSIBLE. BEHIND GATE OF CITY OF COLUMBIA SANITARY LIFT STATION.
S1162	796886.06	1970681.80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	MANHOLE NOT ACCESSIBLE. BEHIND GATE OF CITY OF COLUMBIA SANITARY LIFT STATION.
S1163	801435.54	1964957.87	189.25	183.85	OUT	SW	8"	TC	FAIR	
				184.02	IN	NE	8"			

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND/LEXINGTON	P039719	1208-204-126	U4M

## MANHOLE DATA

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1173	802850.38	1965150.82	208.05	200.87	OUT	SW	8"	TC	GOOD	
				201.45	IN	W	8"	TC		8" TC LATERAL FROM BUILDING
				202.89	IN	NW	4"	TC		4" TC LATERAL FROM BUILDING
				204.15	IN	E	4"	TC		4" TC LATERAL FROM BUILDING
				201.95	IN	E	4"	TC		4" TC LATERAL FROM BUILDING
				201.59	IN	E	8"	TC		
S1174	803106.50	1964948.54	205.29	200.17	OUT	SW	8"	TC	GOOD	
				201.19	IN	NE	4"	TC		4" TC LATERAL FROM BUILDING
				200.79	IN	SE	4"	TC		4" TC LATERAL FROM BUILDING
S1175	803186.78	1964846.37	202.29	198.68	OUT	S	8"	TC	GOOD	CONNECTION OUTSIDE PROJECT LIMITS
				198.76	IN	NW	6"	TC		6" TC LATERAL FROM BUILDING
				198.95	IN	W	4"	PV		4" PV LATERAL FROM BUILDING
				198.87	IN	NE	8"	TC		
S1176	804255.90	1963763.87	227.58	221.16	OUT	NE	8"	TC	GOOD	
				221.77	IN	SW	8"	TC		8" TC LATERAL FROM BUILDING
S1177	804296.55	1963913.47	225.54	220.60	OUT	E	8"	TC	GOOD	
				220.65	IN	W	8"	TC		
S1179	804197.43	1964066.01	215.23	208.86	OUT	NE	8"	PV	GOOD	
				208.95	IN	S	8"	PV		8" PV LATERAL FROM BUILDING
S1180	804310.54	1964022.08	221.96	213.33	OUT	SE	8"	TC	GOOD	
				214.56	IN	W	8"	TC		
S1181	804278.25	1964115.39	217.62	207.42	OUT	E	8"	TC	GOOD	
				207.81	IN	W	8"	TC		
				207.71	IN	NW	8"	TC		
S1182	804259.85	1964234.37	214.52	193.28	OUT	SE	18"	UNK	GOOD	
				201.11	IN	W	8"	TER		
				193.50	IN	NE	18"	UNK		CROSSES I-26
S1183	804193.42	1964317.73	211.67	193.06	OUT	S	UNK	UNK	GOOD	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				193.06	IN	NW	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
S1184	803962.77	1964240.20	205.37	190.86	OUT	SW	UNK	UNK	GOOD	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE CONNECTION OUTSIDE PROJECT LIMITS
				190.89	IN	NE	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
S1185	801334.12	1964877.23	189.00	183.02	OUT	SW	20"	UNK	FAIR	UNABLE TO DETERMINE PIPE MATERIAL TYPE UNABLE TO DETERMINE PIPE METAL TYPE BACKFLOW BETWEEN MANHOLES S1185 TO S1196. FIELD INVESTIGATION VERIFIED THAT INFLOW OF MH S1185 HIGHER THAN OUTFLOW OF MH S1196.
				183.07	IN	N	20"	UNK MET		
S1186	801236.23	1964717.28	196.06	182.48	OUT	SE	20"	TC	FAIR	CROSSES I-20
				182.64	IN	NE	20"	TC		
				182.99	IN	SW	8"	TC		
				189.46	IN	SW	8"	TC		OUTSIDE DROP AT 189.46
S1187	800948.97	1964235.18	222.46	210.00	OUT	NE	8"	TC	FAIR	
				210.10	IN	SW	8"	TC		
S1188	800839.05	1964086.17	227.05	212.44	OUT	NE	8"	UNK	FAIR	UNABLE TO DETERMINE PIPE MATERIAL TYPE
				212.51	IN	NW	8"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
				213.20	IN	SW	8"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
S1189	800743.04	1963962.78	227.21	213.94	OUT	SW	8"	UNK	FAIR	UNABLE TO DETERMINE PIPE MATERIAL TYPE
				215.77	IN	NE	8"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
S1190	800573.33	1963705.75	227.06	217.87	OUT	SE	8"	TC	FAIR	
				218.68	IN	SW	8"	TC		
				217.96	IN	NW	8"	TC		
S1191	800481.59	1963585.30	238.69	231.36	OUT	SW	8"	TC	FAIR	
				231.78	IN	NE	8"	TC		
S1192	800352.19	1963385.06	243.66	232.96	OUT	NE	8"	TC	FAIR	
				233.05	IN	SW	8"	TC		
S1193	800241.07	1963206.41	242.60	233.99	OUT	NE	8"	TC	FAIR	
				234.18	IN	SW	8"	TC		
				235.48	IN	NW	6"	UNK MET		6" UNKNOWN METAL TYPE LATERAL FROM BUILDING
S1194	800178.40	1962971.75	240.70	235.56	OUT	E	8"	TC	FAIR	
				237.61	IN	W	5"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				235.65	IN	N	6"	PV		6" PV LATERAL FROM BUILDING
S1195	801100.44	1964480.25	208.45	202.08	OUT	NE	8"	TC	FAIR	
				202.27	IN	SW	8"	TC		
				203.02	IN	NW	8"	TC		8" TC LATERAL FROM BUILDING
S1196	801406.96	1964868.38	189.45	182.96	OUT	S	20"	UNK MET	FAIR	UNABLE TO DETERMINE PIPE METAL TYPE BACKFLOW BETWEEN MANHOLES S1185 TO S1196. FIELD INVESTIGATION VERIFIED THAT INFLOW OF MH S1185 HIGHER THAN OUTFLOW OF MH S1196.
				183.22	IN	NE	8"	DI		
				184.22	IN	NW	8"	TC		
				182.91	IN	N	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
S1197	799547.99	1967754.56	220.99	211.59	OUT	S	8"	TC	GOOD	
				212.64	IN	E	8"	TC		
				211.70	IN	N	8"	TC		
S1198	800302.64	1967058.28	258.67	250.38	OUT	SE	8"	PV	GOOD	
S1199	799564.90	1967756.42	N/A	N/A	N/A	N/A	N/A	N/A	N/A	MH PAVED OVER
S1200	815900.08	1954587.05	276.43	267.68	OUT	SE	8"	UNK	POOR	STANDING WATER IN MANHOLE UNABLE TO DETERMINE MATERIAL TYPE
				267.93	IN	NW	6"	PV		

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1201	804028.78	1965047.50	215.34	208.44	OUT	N	12"	TC	GOOD	
				208.54	IN	NW	12"	TC		
				208.57	IN	S	8"	TC		
S1202	803331.67	1965626.53	244.25	234.03	OUT	SW	8"	PV	GOOD	
				234.33	IN	NE	8"	PV		CONNECTION OUTSIDE PROJECT LIMITS
				241.73	IN	SW	2"	PV		2" FORCE MAIN FROM BUILDING
S1203	803377.70	1965437.56	230.64	225.93	OUT	SE	8"	PV	GOOD	
				226.23	IN	NE	8"	PV		
S1700	814904.87	1955433.09	247.43	238.91	OUT	NW	12"	UNK MET	POOR	UNABLE TO DETERMINE PIPE METAL TYPE
				239.22	IN	SE	12"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				239.14	IN	N	12"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
S1705	815648.11	1955234.22	253.58	245.19	OUT	S	12"	TC	GOOD	CONNECTION OUTSIDE PROJECT LIMITS
				245.69	IN	W	12"	TC		
				245.50	IN	N	12"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1711	802078.22	1970684.22	295.12	280.68	OUT	S	12"	TC	FAIR	CONNECTION OUTSIDE PROJECT LIMITS
				281.07	IN	NW	12"	TC		
				281.09	IN	E	10"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1714	805680.37	1964637.84	212.83	203.88	OUT	S	18"	UNK	FAIR	UNABLE TO DETERMINE PIPE MATERIAL TYPE
				204.88	IN	E	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				204.17	IN	W	10"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				205.01	IN	N	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				206.53	IN	SE	6"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE CONNECTION OUTSIDE PROJECT LIMITS
S1715	802573.05	1972987.41	262.31	257.33	OUT	NE	8"	TC	GOOD	CONNECTION OUTSIDE PROJECT LIMITS
				258.78	IN	SW	8"	TC		
				257.97	IN	W	4"	PV		4" PV LATERAL FROM BUILDING
				258.14	IN	NW	8"	PV		CONNECTION OUTSIDE PROJECT LIMITS
S1716	800225.91	1967992.56	230.59	221.38	OUT	SE	8"	TC	POOR	
				221.75	IN	NW	8"	TC		
				226.49	IN	NE	4"	PV		4" PV LATERAL FROM BUILDING
S1717	800473.00	1967814.55	238.80	228.33	OUT	SE	8"	TC	GOOD	
				228.47	IN	NE	8"	TC		
				232.52	IN	S	4"	CI		4" CI LATERAL FROM SEWER SEPTIC TANK
S1718	800541.93	1967899.14	236.45	229.84	OUT	SW	8"	TC	GOOD	
				229.96	IN	NE	8"	TC		
S1729	804273.31	1964041.34	219.11	212.87	OUT	NE	8"	TC	GOOD	
				213.18	IN	NW	8"	TC		
				212.97	IN	SW	8"	TC		
S1730	802612.33	1966329.80	285.58	277.93	OUT	W	8"	TC	GOOD	
				277.99	IN	NE	8"	TC		
				279.99	IN	E	2"	PV		2" FORCE MAIN
S1733	799368.60	1967823.63	213.31	207.32	OUT	W	15"	UNK MET	FAIR	UNABLE TO DETERMINE PIPE METAL TYPE
				207.72	IN	NE	15"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				207.51	IN	N	12"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1744	802758.72	1965001.40	202.84	197.95	OUT	W	8"	UNK MET	GOOD	CONNECTION OUTSIDE PROJECT LIMITS UNABLE TO DETERMINE PIPE METAL TYPE
				198.74	IN	E	8"	TC		
				198.69	IN	N	4"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				198.50	IN	S	4"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1800	801902.63	1972513.24	330.75	318.37	OUT	E	8"	PV	GOOD	
				318.81	IN	W	8"	TC		
S1801	801823.78	1972416.47	331.44	321.41	OUT	E	8"	TC	GOOD	
				324.87	IN	W	6"	PV		OUTSIDE DROP AT 324.87
				321.25	IN	W	6"	PV		FIELD INVESTIGATION VERIFIED THAT BOTTOM OF OUTSIDE DROP SITS LOWER THAN OUTFLOW ELEVATION.
S1802										

# UTILITY DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND/LEXINGTON	P039719	I-26/204-126	UAN

## MANHOLE DATA

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1811	794147.93	1967716.85	180.57	172.22	OUT	NE	16"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				172.16	IN	SW	16"	TC		
S1812	794063.99	1967685.24	179.24	172.69	OUT	NE	16"	TC	FAIR	
				172.74	IN	SW	16"	TC		
S1813	793805.61	1967576.59	182.88	174.44	OUT	NE	16"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				174.39	IN	NW	16"	TC		
S1814	794556.90	1967882.10	186.84	179.84	OUT	SE	8"	PV	FAIR	
				179.87	IN	NE	8"	PV		
S1815	794957.84	1968047.50	219.96	216.74	OUT	SW	8"	PV	FAIR	
S1816	799855.72	1967729.79	223.74	217.41	OUT	S	8"	TC	FAIR	
				217.81	IN	W	8"	TC		
				219.92	IN	SW	6"	PV		6" PV LATERAL FROM BUILDING
S1817	799273.46	1969901.81	N/A	N/A	N/A	N/A	N/A	N/A	N/A	COULD NOT OBTAIN DATA. MANHOLE PAVED OVER.
S1818	799345.00	1969745.39	226.85	219.04	OUT	W	12"	TC	FAIR	
				219.13	IN	E	12"	TC		
				220.49	IN	N	8"	TC		PLUGGED. NO FLOW.
S1819	799353.70	1970050.31	231.73	220.53	OUT	W	12"	TC	FAIR	
				220.75	IN	E	12"	TC		
				222.65	N/A	NE	12"	TC		PLUGGED. NO FLOW. STUB OUT. NO FLOW.
				222.53	N/A	SW	12"	TC		
S1820	795001.15	1972729.04	227.93	215.32	OUT	SE	8"	PV	GOOD	
				215.36	IN	NW	8"	PV		8" PV LATERAL FROM BUILDING
S1821	793832.89	1966916.42	186.44	180.06	OUT	NE	16"	TC	FAIR	
				180.16	IN	SW	16"	TC		
S1823	794369.14	1967930.22	179.44	170.56	OUT	E	16"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				170.51	IN	SW	16"	TC		
				171.75	IN	N	8"	PV		
S1824	823172.45	1947910.67	315.22	298.69	OUT	SW	8"	PV	GOOD	
				299.98	IN	NW	8"	PV		
S1825	822898.88	1947735.71	304.32	294.17	OUT	SE	8"	PV	POOR	CONNECTION OUTSIDE PROJECT LIMITS
				294.29	IN	NE	8"	PV		
S1830	801149.32	1963756.73	247.60	232.54	OUT	SE	8"	TC	FAIR	
				232.50	IN	N	8"	TC		8" TC LATERAL FROM BUILDING
				235.75	IN	W	8"	PV		8" PV LATERAL FROM BUILDING
S1831	801030.17	1963884.40	236.94	227.31	OUT	SE	8"	TC	FAIR	
				228.23	IN	NW	8"	TC		
				229.02	IN	SW	6"	PV		6" PV LATERAL FROM BUILDING
S1832	800545.22	1963739.64	233.30	217.70	OUT	NE	8"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				217.69	IN	NW	8"	TC		
S1833	800723.68	1963557.33	230.41	219.62	OUT	SE	8"	TC	FAIR	
				219.83	IN	NW	8"	TC		8" TC LATERAL FROM BUILDING
				221.01	IN	SW	6"	TC		6" TC LATERAL FROM BUILDING
S1834	801512.97	1964744.25	190.94	184.65	OUT	SE	8"	TC	FAIR	
				185.00	IN	N	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1835	801695.56	1964892.45	191.12	183.25	OUT	S	20"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				183.23	IN	N	20"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1837	800949.83	1964854.62	189.64	181.32	OUT	SE	20"	TC	FAIR	
				181.56	IN	NW	20"	TC		
S1838	800940.50	1965032.25	187.21	179.39	OUT	SE	20"	TC	FAIR	
				179.58	IN	SW	20"	TC		
S1839	800692.10	1964992.47	185.65	177.29	OUT	SE	20"	TC	FAIR	
				177.47	IN	NE	20"	TC		
S1840	800210.09	1965132.85	181.74	175.09	OUT	SE	20"	TC	FAIR	CONNECTION OUTSIDE PROJECT LIMITS
				175.11	IN	NW	20"	TC		
				175.37	IN	NE	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1841	800868.17	1965113.99	186.25	178.51	OUT	S	20"	TC	FAIR	
				178.93	IN	NW	20"	TC		
S1842	800769.64	1965119.90	184.77	178.03	OUT	SW	20"	TC	FAIR	
				178.17	IN	N	20"	TC		
S1843	800884.67	1964933.52	188.03	180.10	OUT	NE	20"	TC	FAIR	
				180.86	IN	NW	20"	TC		
S1844	799891.01	1967492.67	233.16	227.73	OUT	E	8"	TC	POOR	
				228.28	IN	S	4"	PV		4" PV LATERAL FROM BUILDING
				228.35	IN	NW	4"	UNK MET		4" UNKNOWN METAL TYPE LATERAL FROM BUILDING
				228.19	IN	NE	6"	PV		
S1846	802726.36	1970870.93	302.47	294.75	OUT	SW	10"	TC	FAIR	
				294.75	IN	NW	10"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1848	802152.98	1970574.96	296.50	281.76	OUT	SE	12"	TC	FAIR	
				282.40	IN	N	12"	TC		
S1849	805327.75	1977477.74	173.28	150.90	OUT	SE	30"	UNK	GOOD	UNABLE TO DETERMINE PIPE MATERIAL TYPE CONNECTION OUTSIDE PROJECT LIMITS
				150.90	IN	NW	30"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1852	805661.62	1977258.92	165.60	152.74	OUT	SE	30"	TC	GOOD	
				152.74	IN	SW	30"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
S1853	805527.97	1976985.87	165.97	152.97	OUT	NE	30"	TC	GOOD	
				152.99	IN	SW	30"	TC		
S1854	805349.69	1976628.86	165.76	153.49	OUT	NE	30"	TC	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				153.46	IN	W	30"	TC		
S1855	805340.05	1976581.51	165.95	153.84	OUT	E	30"	TC	GOOD	
				153.84	IN	N	30"	TC		
S1856	805527.47	1976522.74	165.80	154.33	OUT	SE	30"	TC	POOR	
				155.73	IN	W	18"	TC		
				159.90	IN	W	18"	TC		OUTSIDE DROP AT 159.90
				154.56	IN	NW	30"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1857	805532.19	1976508.16	165.89	160.35	OUT	SE	8"	TC	POOR	
				160.74	IN	W	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				160.36	IN	NW	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1858	809115.13	1960700.05	314.06	309.52	OUT	SE	8"	PV	GOOD	
				309.94	IN	NW	8"	PV		CONNECTION OUTSIDE PROJECT LIMITS
S1859	808822.99	1961403.04	293.39	288.99	OUT	S	8"	PV	FAIR	CONNECTION OUTSIDE PROJECT LIMITS
				289.01	IN	W	8"	PV		
S1860	810875.20	1958814.13	277.23	270.56	OUT	SE	8"	PV	FAIR	
				270.80	IN	NW	8"	PV		
S1862	810771.57	1958929.83	277.02	269.84	OUT	NE	8"	PV	FAIR	
				269.85	IN	NW	8"	PV		
S1865	810311.19	1959353.49	283.30	276.72	OUT	NW	8"	PV	GOOD	
				277.60	IN	S	6"	PV		
				276.90	IN	NE	8"	PV		
S1866	810493.64	1959667.25	289.98	283.51	OUT	SW	8"	PV	GOOD	
				283.58	IN	NE	8"	PV		CONNECTION OUTSIDE PROJECT LIMITS
S1867	810575.53	1959085.23	280.74	272.11	OUT	NW	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				271.95	IN	SE	8"	PV		
S1870	804304.67	1964865.00	216.23	206.57	OUT	NW	12"	UNK	FAIR	UNABLE TO DETERMINE PIPE MATERIAL TYPE
				206.64	IN	SE	12"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1871	804442.98	1964571.02	223.81	203.75	OUT	NW	12"	TC	FAIR	
				203.99	IN	SE	12"	UNK		UNABLE TO DETERMINE PIPE MATERIAL TYPE
S1872	804475.08	1964539.41	223.42	202.39	OUT	NW	12"	TC	FAIR	
				202.63	IN	SE	12"	TC		
S1873	804730.05	1964413.01	217.68	200.23	OUT	SE	18"	UNK MET	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW UNABLE TO DETERMINE PIPE METAL TYPE
				200.34	IN	NE	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				200.20	IN	NE	UNK	UNK		UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
S1874	804752.77	1964469.77	226.14	201.36	OUT	SW	UNK	UNK	POOR	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				201.63	IN	NE	18"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1875	804517.67	1964480.43	222.50	198.18	OUT	SW	UNK	UNK	FAIR	UNABLE TO DETERMINE PIPE SIZE OR MATERIAL TYPE
				198.97	IN	SE	12"	TC		
				198.22	IN	NW	18"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1876	804212.55	1965056.55	220.73	208.28	OUT	NW	12"	UNK MET	FAIR	UNABLE TO DETERMINE PIPE METAL TYPE
				208.32	IN	S	12"	TC		
				209.09	IN	NE	8"	TC		
				213.21	IN	NE	8"	TC		OUTSIDE DROP AT 213.21
S1877	804275.97	1965114.91	224.18	213.90	OUT	SW	8"	TC	FAIR	
				215.96	IN	N	8"	TC		
S1878	805778.27	1963058.91								

# UTILITY DATA

## MANHOLE DATA

FED. RD. DIV. NO.	STATE	COUNTY	FILE NO.	ROAD NO.	SHEET NO.
3	S.C.	RICHLAND/LEXINGTON	P039719	I-26/204-126	U40

STRUCTURE NUMBER	NORTHING (N)	EASTING (E)	RIM ELEVATION (FEET)	INVERT (FEET)	IN/OUT	DIRECTION	SIZE	MATERIAL	MANHOLE CONDITION	MISC INFORMATION
S1885	804192.93	1963382.05	237.93	231.43	OUT	E	10"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW CONNECTION OUTSIDE PROJECT LIMITS
				231.41	IN	N	8"	PV		
S1886	804594.49	1963369.23	265.92	260.88	OUT	S	8"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				261.23	IN	W	6"	PV		
				260.85	IN	N	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				263.51	IN	SW	3"	PV		3" PV LATERAL FROM BUILDING
S1887	804615.52	1963055.80	282.24	269.42	OUT	SE	8"	TC	FAIR	
				269.47	IN	SW	8"	TC		
S1888	804566.62	1962945.66	281.89	277.28	OUT	NE	8"	TC	FAIR	
				277.50	IN	W	8"	TC		
S1889	804646.89	1962583.22	292.77	287.32	OUT	SE	8"	TC	FAIR	
				288.74	IN	NW	8"	PV		CONNECTION OUTSIDE PROJECT LIMITS
				287.66	IN	SW	4"	PV		4" PV LATERAL FROM BUILDING
S1890	804800.81	1962982.42	286.95	282.03	OUT	SE	6"	PV	POOR	
				282.75	IN	SW	6"	PV		CONNECTION OUTSIDE PROJECT LIMITS
				283.28	IN	NW	6"	PV		CONNECTION OUTSIDE PROJECT LIMITS
				282.96	IN	N	6"	PV		CONNECTION OUTSIDE PROJECT LIMITS
S1892	805703.40	1962742.02	257.05	249.57	OUT	NE	8"	PV	FAIR	
				251.10	IN	SW	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
S1893	806008.19	1963204.70	246.60	239.30	OUT	NE	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				239.25	IN	NW	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
				239.81	IN	SE	6"	TC		6" TC LATERAL FROM BUILDING
S1894	806047.21	1963170.69	244.93	240.34	OUT	SE	8"	UNK MET	FAIR	UNABLE TO DETERMINE PIPE METAL TYPE
				240.58	IN	SW	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1895	806135.29	1963280.19	240.21	235.43	OUT	NE	8"	TC	FAIR	CONNECTION OUTSIDE PROJECT LIMITS
				235.60	IN	SW	8"	PV		
S1896	814837.77	1955989.43	264.73	257.57	OUT	SW	8"	TC	GOOD	
				258.02	IN	NE	8"	TC		CONNECTION OUTSIDE PROJECT LIMITS
				258.61	IN	NW	4"	PV		4" PV LATERAL FROM BUILDING
S1898	815211.21	1955344.26	248.13	241.45	OUT	S	12"	TC	GOOD	
				241.85	IN	N	12"	TC		
S1899	814893.79	1955437.71	247.57	239.37	OUT	NW	12"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE
				239.45	IN	SE	8"	TC		
S1900	793660.16	1975102.73	196.36	190.56	OUT	E	10"	TC	FAIR	
				192.45	IN	W	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S1901	796805.75	1970885.82	187.42	180.85	OUT	SW	12"	TC	GOOD	
				181.19	IN	N	12"	TC		
S1908	808875.15	1961006.84	309.20	304.80	OUT	E	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				304.75	IN	NW	8"	PV		
S1914	793950.23	1967246.35	184.68	177.05	OUT	SE	16"	TC	FAIR	
				178.83	IN	SW	16"	TC		
				181.30	IN	N	4"	PV		
S45799	802558.08	1970482.58	307.90	293.03	OUT	S	12"	TC	GOOD	CROSSES I-20
				293.06	IN	E	10"	TC		
				294.11	IN	NW	6"	PV		6" PV LATERAL FROM BUILDING
S45856	811153.98	1958557.92	296.20	290.86	OUT	SE	8"	PV	GOOD	
				290.88	IN	NW	4"	PV		4" PV LATERAL FROM BUILDING
S52189	805023.37	1964614.75	211.52	202.44	OUT	SW	18"	UNK MET	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW UNABLE TO DETERMINE PIPE METAL TYPE
				202.32	IN	N	18"	TC		
				204.28	IN	NW	4"	PV		4" PV Pipe to Lift Station
S52191	805038.80	1964607.70	211.62	198.70	OUT	W	8"	TC	FAIR	
				198.88	IN	N	8"	TC		
				207.81	IN	SE	6"	PV		
S52192	805078.63	1964616.57	210.91	202.86	OUT	S	18"	TC	FAIR	
				202.86	IN	N	18"	TC		
				205.31	IN	SE	6"	PV		
				207.78	IN	SW	4"	PV		4" FORCE MAIN
S52193	805080.73	1964609.47	211.29	198.89	OUT	S	8"	TC	FAIR	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				198.63	IN	W	8"	TC		8" TC LATERAL FROM BUILDING
S64464	823738.72	1947112.47	325.72	319.23	OUT	SE	8"	UNK MET	GOOD	UNABLE TO DETERMINE PIPE METAL TYPE
				319.36	IN	W	6"	PV		
S64528	823675.01	1947211.28	322.64	312.86	OUT	E	8"	PV	GOOD	
				313.34	IN	SW	8"	PV		
				315.13	IN	NW	8"	UNK MET		UNABLE TO DETERMINE PIPE METAL TYPE
S64533	823641.03	1947398.28	319.91	310.59	OUT	SE	8"	PV	GOOD	FIELD INVESTIGATION VERIFIED THAT OUTFLOW IS HIGHER THAN INFLOW
				310.56	IN	W	8"	PV		
S64571	823579.11	1947519.30	317.97	307.24	OUT	SE	8"	PV	GOOD	
				307.35	IN	NW	8"	PV		

### UTILITY & POLE DATA TABLE DESCRIPTION

COLUMN	DESCRIPTION	EXAMPLE	COLUMN	DESCRIPTION	EXAMPLE	COLUMN	DESCRIPTION	EXAMPLE
UTILITY	a) Reference the Utility Unique Identifier (UUI) b) Reference Sewer Manhole Number (SMN) c) Reference Utility Information Tags (UIT)	E1, G1, OH15 S001, SMH-02 U001, U05	STATION RANGE	a) Reference the station of the begin & end of linear utility b) Reference the station location of utility appurtenance c) Reference the station location of mahole	01+23 - 45+67 01+23 01+23	OWNERSHIP	Reference utility owner by name or by Owner Ref Abbr From Title Sheet	LOCAL POWER CO IPC
POLE	Reference the Utility Pole ID Number	P001, P25	OFFSET RANGE	a) Reference the offset of the begin & end of linear utility b) Reference the offset location of utility appurtenance c) Reference the offset location of manhole	15R - 15R 25L 25L	POLE DATA	Reference Owner Number, Height, Diameter, and Material of pole	DPC123, 35', 12", WOOD
ALIGNMENT ROUTE	Reference the Alignment used for stationing Use design alignments when available	MAIN ST. MAIN ST RELOC	ITEM IN PLACE	a) Reference utility type, size, & material b) Reference the utility appurtenance type c) Reference manhole	TELEPHONE, COPPER / GAS 6" DI U/G PEDESTAL SEWER MH	REMARKS MISC NOTES	a) Further details including capacity, etc. b) List Sewer rims and invert elevations c) List details and desc, sizes, record information, etc.	RIM=123.45, INV IN=123.45 INV OUT=123.45 RECORDS SHOW INFO

REV. NO.	BY	DATE	DESCRIPTION OF REVISION
4			
3			
2			
1			
1			
INITIAL			

SOUTH CAROLINA DEPARTMENT OF TRANSPORTATION  
ROAD DESIGN COLUMBIA, S.C.

MANHOLE DATA SHEET

NOT TO SCALE DWG: CCR\_PH1\_SHT\_U40

## GENERAL NOTES

1. IT WILL BE THE RESPONSIBILITY OF THE DBT TO VERIFY THE ACCURACY OF THE SUE INFORMATION PROVIDED AND FOR ALL UTILITY DATA NOT COLLECT EITHER BECAUSE IT WAS OUTSIDE THE SUE SURVEY LIMITS DEFINED DURING THE DESIGN-BUILD PREP OR IT IS NEW INSTALLATION. SEE SUE FOLDER FOR UTILITY RECORDS PROVIDED AND APPENDIX E: ENCROACHMENT PERMIT LOG & PERMITS OF THE UTILITY COORDINATION REPORT IN THE ELECTRONIC INFORMATION PACKAGE FOR ASSISTANCE.
2. THESE PLANS ARE TO BE USED ONLY AS REFERENCE. ALL RELOCATIONS ARE BASED ON CONFLICTS IDENTIFIED USING THE CONCEPTUAL FEIS SELECTED ALTERNATIVE, SUE DATA, AND INFORMATION PROVIDED BY THE INDIVIDUAL UTILITY OWNERS. IT WILL BE THE RESPONSIBILITY OF THE DBT TO VERIFY AND DETERMINE ALL UTILITY CONFLICTS AS WELL AS THEIR RESOLUTIONS AFTER THEIR FINAL DESIGN IS COMPLETE.
  - a. UTILITY PEER REVIEWS OF POTENTIAL CONFLICTS AND RESOLUTIONS DOES NOT CONSTITUTE APPROVAL OR ACCEPTANCE BY THE UTILITY OWNERS.
  - b. UTILITY OWNERS WILL NOT MAKE COMMITMENTS TO RELOCATION PLANS AND COSTS UNTIL THE FINAL DESIGNS ARE NEAR COMPLETION BY THE DBT AND FULL EVALUATIONS ARE PERFORMED BY THE UTILITY OWNERS.
3. THE UTILITY CORRIDOR TYPICAL SECTIONS PROVIDED ARE SUGGESTIONS FOR VARIOUS ROADWAY SHOULDER CONFIGURATIONS. NONE OF THESE HAVE BEEN APPROVED BY THE UTILITY OWNERS OR SCDOT. THESE WILL VARY DEPENDING ON FINAL DESIGN, UTILITY PREFERENCES AND CRITERIA, SCDOT ACCOMMODATIONS MANUAL, AVAILABLE RIGHT OF WAY, AND UTILITIES PRESENT. THE PURPOSE IS TO DEMONSTRATE A DESIRED LAYOUT BY OWNERS WHERE RIGHT OF WAY IS AVAILABLE AND CONSTRAINED VERSIONS WHERE IT IS NOT.
4. UTILITIES ON GARNER LANE, LONGCREEK DRIVE (NORTH OF RELOCATED GARNER ROAD TIE-IN), MARLEY DRIVE, AND BRIARGATE CIRCLE WERE ASSUMED TO NOT BE IN CONFLICT WITH THE SELECTED ALTERNATIVE FOR THE FEIS. THOSE CONFLICTS HAVE NOT BEEN ACCOUNTED FOR IN SCHEDULE OR COSTS. IT WILL BE THE RESPONSIBILITY OF THE DBT TO ACCOUNT FOR THOSE IF THE FINAL DESIGN SHOULD CREATE NEW CONFLICTS IN THOSE AREAS.
5. AS SOON AS PERMITS, RIGHT OF WAY, AND APPROVAL BY SCDOT, DBT SHOULD PERFORM AS MUCH CLEARING, GRUBBING, AND INITIAL GRADING AS SOON AS THEY CAN TO ALLOW UTILITIES AMPLE TIME TO RELOCATE. UTILITIES COULD BEGIN ONCE ALL RELOCATION PACKAGES ARE APPROVED AND ITEMS NOTED ABOVE COMPLETE. UTILITY OWNERS HAVE BEEN ENCOURAGED TO DO THE SAME. THERE ARE NO DEFINED UTILITY WINDOWS FOR THIS PHASE. SEE APPENDIX B: QUICK REFERENCE TABLE IN UTILITY COORDINATION REPORT FOR UTILITY ASSOCIATED TIMEFRAMES.
6. SCDOT WILL REMOVE AND/OR ABANDON ALL RELATED ITS INFRASTRUCTURE ITEMS (I.E. CAMERAS, FIBER, POWER, ETC.) PRIOR TO DESIGN-BUILD CONSTRUCTION AND WILL INSTALL NEW SYSTEM AFTER CONSTRUCTION IS COMPLETE. DBT WILL COORDINATE WITH RON HINSON OR STEVE LITTLEJOHN WITH SCDOT'S ITS DEPARTMENT.
7. DURING EARLY COORDINATION AND DESIGN-BUILD PREP EFFORTS, EDITS WERE MADE TO THE SUE DGN FILE PROVIDED BY SAM DUE TO COMMENTS PROVIDED BY UTILITY OWNERS. DBT SHALL USE THE FILE TITLED "U849PP\_2D\_STV.DGN" TO REVIEW THOSE MODIFICATIONS. THERE COULD BE A NEED FOR ADDITIONAL SUE DEPENDING ON FINAL PROJECT LIMITS SET BY THE DBT. REFERENCE THE ELECTRONIC SUE FILES FOR LIMITS PERFORMED UNDER THE DESIGN-BUILD PREP. SEE APPENDIX H: FOLDER STRUCTURE GUIDE FOR FILE PATH TO DGN FILES. THESE ARE ALSO FOUND ON SCDOT'S DB WEBSITE IN THE PROJECT INFORMATION PACKAGE AS WELL. ALSO REFERENCE THE APPENDIX E: ENCROACHMENT PERMIT LOG & PERMITS FOR LOG AND ACTUAL PERMITS FOR NEW INSTALLATION SINCE SUE WAS PERFORMED. ADDITIONALLY, DUE TO THE AGE OF THE SUE PROVIDED WITH THIS PACKAGE INCLUDING ITEMS PREVIOUSLY NOTED, IT WILL BE THE DBT'S RESPONSIBILITY TO VERIFY THE ACCURACY THE SUE INFORMATION PROVIDED.

## SPECIAL PROVISIONS

CONFIRM WITH ALL UTILITIES THE STATUS OF THEIR RELOCATIONS. INCLUDED IN THIS REPORT ALONG WITH THE INDIVIDUAL UTILITY SUBMITTALS ARE THE U-SHEETS.

### UTILITY AS-BUILTS:

THE ROADWAY CONTRACTOR SHALL BE RESPONSIBLE FOR THE COLLECTION AND INCORPORATION OF THE UTILITY AS-BUILTS IN THEIR FINAL SUBMITTAL. ALL EXISTING, PROPOSED, AND ABANDON LINES MUST BE SHOWN.

### UTILITY STAKING:

CONTRACTOR SHALL BE AWARE ON AS NEEDED BASIS, UTILITIES MAY REQUEST STAKING OF CONSTRUCTION ITEMS AND RIGHT-OF-WAY TO HELP FACILITATE RELOCATIONS AND TO AVOID POTENTIAL CONFLICT WITH ROADWAY CONSTRUCTION AND OTHER UTILITIES.

### UTILITY RELOCATION INCIDENTALS:

FOR THE RELOCATION OF SERVICES, ADJUSTMENTS OF VALVE COVERS AND/OR MANHOLE LIDS, ADJUSTMENTS FOR POINT CONFLICTS, AND ANY OTHER UTILITY APPURTENANCES ADJUSTMENTS, THE CONTRACTOR SHALL NOTIFY THE UTILITY OWNER 14 DAYS PRIOR TO NEEDING ADJUST AND ALLOW ONE WEEK TO COMPLETE.

### IN-CONTRACT UTILITIES:

SEVERAL UTILITIES WILL BE INCLUDED IN CONTRACT TO BE PERFORMED BY DBT. REFERENCE RFP FOR DETAILS. AT THE TIME OF THIS REPORT, THE FOLLOWING OWNERS REQUESTED TO HAVE SOME OR ALL OF THEIR FACILITIES INCLUDED: AT&+, CITY OF COLUMBIA, CHARTER, LUMEN, SEGRA, SYNERGY, AND VERIZON.



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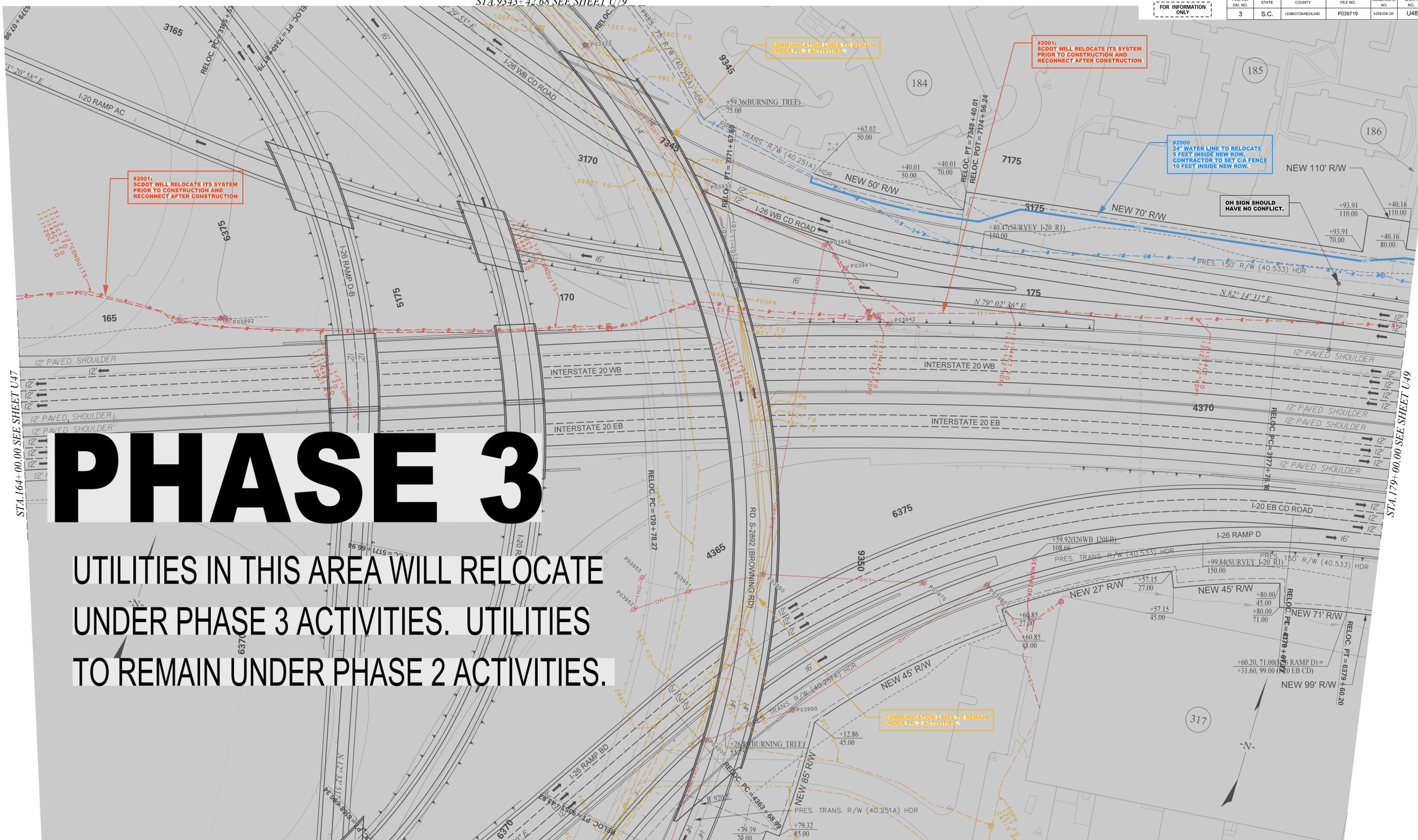


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CAROLINA CROSSROADS

**UTILITY COORDINATION  
GENERAL NOTES**



# PHASE 3

UTILITIES IN THIS AREA WILL RELOCATE UNDER PHASE 3 ACTIVITIES. UTILITIES TO REMAIN UNDER PHASE 2 ACTIVITIES.

STA. 164+00.00 SEE SHEET U47

STA. 179+00.00 SEE SHEET U49


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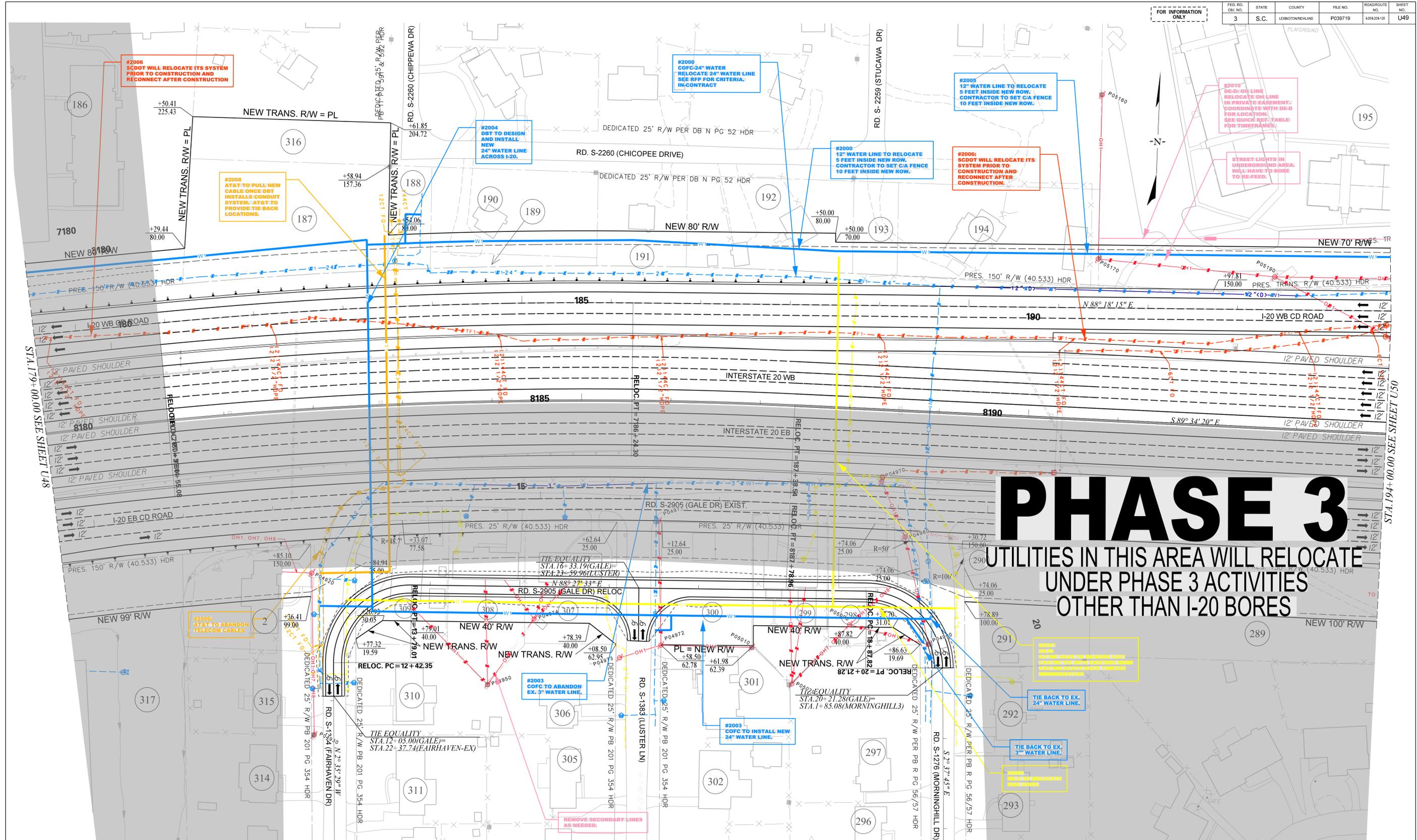
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PRELIMINARY U-SHEET





# PHASE 3

UTILITIES IN THIS AREA WILL RELOCATE UNDER PHASE 3 ACTIVITIES OTHER THAN I-20 BORES

STA.179+00.00 SEE SHEET U48

STA.194+00.00 SEE SHEET U50

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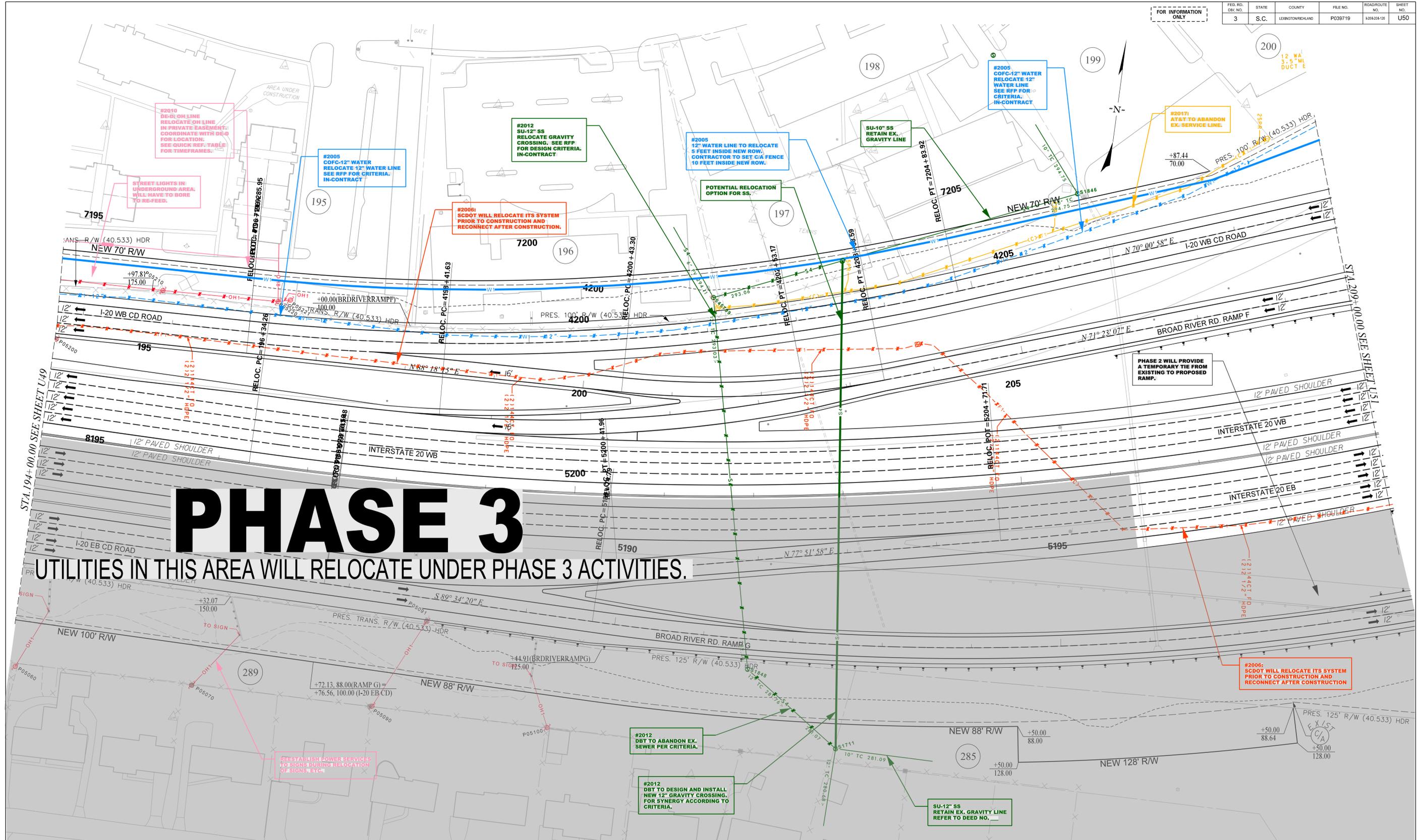


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# PHASE 3

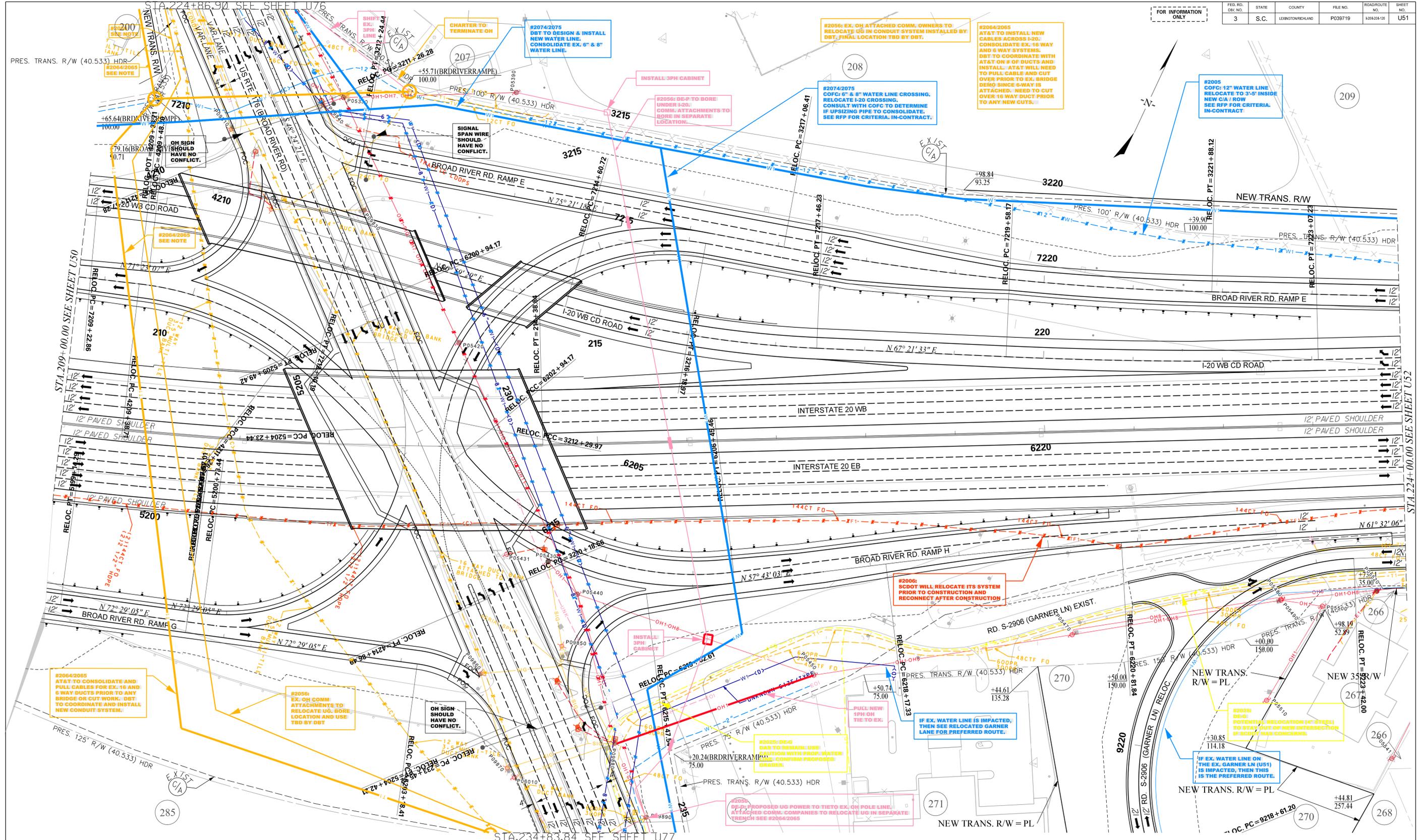
UTILITIES IN THIS AREA WILL RELOCATE UNDER PHASE 3 ACTIVITIES.

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		PRELIMINARY U-SHEET





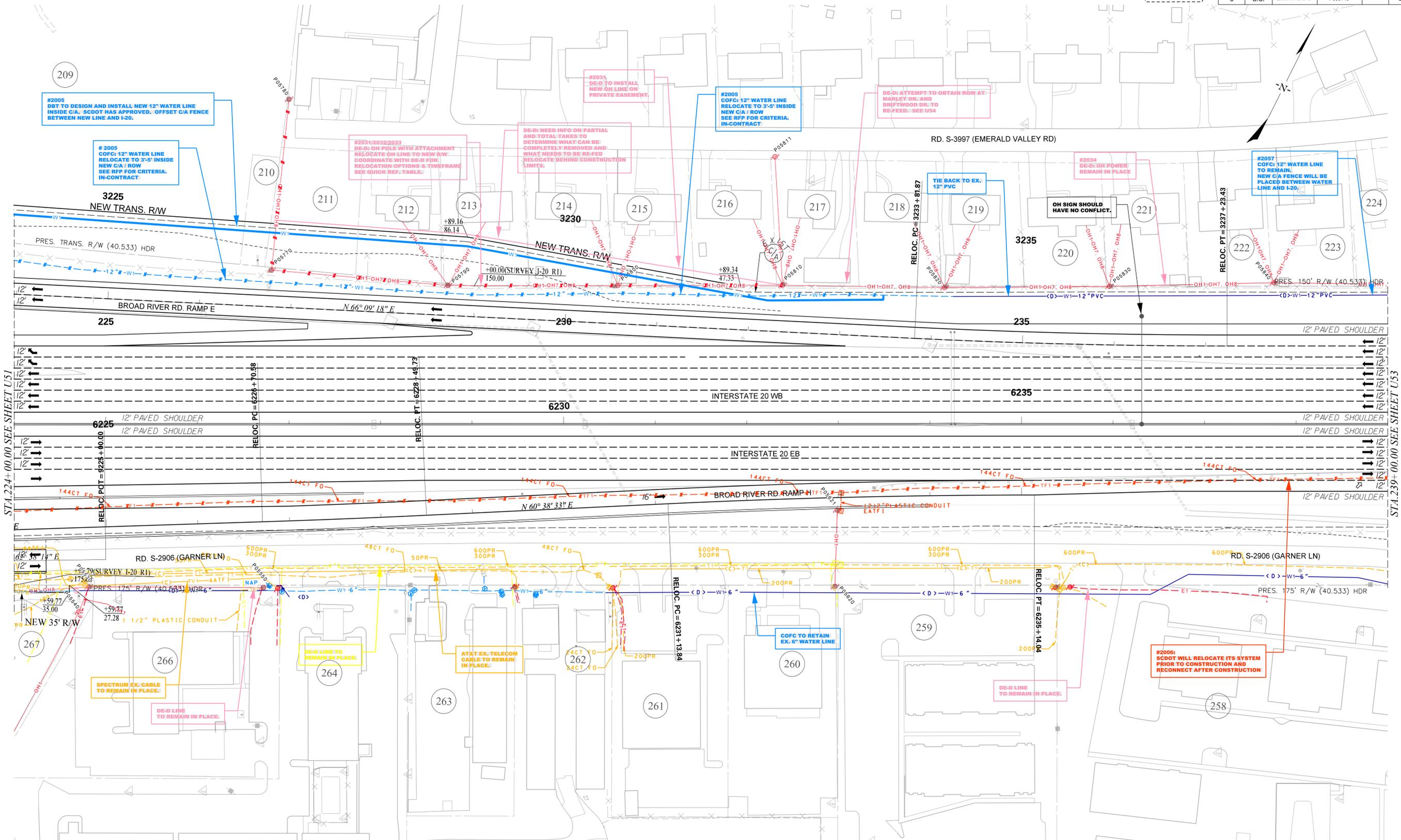
FED. NO.	STATE	COUNTY	FILE NO.	ROADROUTE NO.	SHEET NO.
3	S.C.	LEXINGTON/RICHLAND	P039719	1264201-126	U51



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Reloc. No.	Sheet Number	Phase No.	Reference Baseline	Station	Offset (ft)	Utility Owner	Existing Utility Type	Existing Utility (Size, Material)	Proposed Conflict Feature	Parallel or Crossing	Relocate or Remain	Proposed Utility (Size, Material, Type)	Quantity	Unit	In-Contract (Y/N)	Comments
2005	U49 to U51	2	I 20 WB CD	7189+70 to 7210+50	LT	CofC	Water	12", PVC		Parallel	Relocate				Y	
2019	U51 to U52	2	Ramp E	3212+10 to 3234+80	LT	CofC	Water	12", PVC		Parallel	Relocate				Y	
2022	U51 to U52	2	Ramp H	6213+70 to 6226+50	RT	DE-G	Gas	4", Steel		Parallel	Remain				N	
2064	51 to 51	2	Broad River	223+00 to 242+00	LT	AT&T	Telecom	16 way, Duct Bank		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2065	51 to 51	2	Broad River	223+00 to 242+00	LT	AT&T	Telecom	6 way, Duct Bank		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2056	51 to 53	2	Broad River	219+65 to 243+75	LT	DE-D	Power	Power Pole		Parallel	Relocate				N	
2057	51 to 53	2	Broad River	219+65 to 243+75	LT	SCDOT	ITS Power	Power Pole		Parallel	Relocate				N	
2058	51 to 53	2	Broad River	219+65 to 243+75	LT	AT&T	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2059	51 to 53	2	Broad River	219+65 to 243+75	LT	Charter	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2060	51 to 53	2	Broad River	219+65 to 243+75	LT	Lumen	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2061	51 to 51	2	Broad River	219+65 to 222+75	RT	DE-D	Power	Power Pole		Parallel/Crossing	Relocate				N	
2062	51 to 51	2	Broad River	219+65 to 222+75	RT	AT&T	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2063	51 to 51	2	Broad River	219+65 to 222+75	RT	Charter	Telecom	Power Pole		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2064	51 to 51	2	Broad River	223+00 to 242+00	LT	AT&T	Telecom	16 way, Duct Bank		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2065	51 to 51	2	Broad River	223+00 to 242+00	LT	AT&T	Telecom	6 way, Duct Bank		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2067	51 to 51	2	Broad River	222+85 to 224+30	LT	Charter	Telecom	12 Str, Fiber		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2068	51 to 51	2	Broad River	223+80 to 225+00	LT	Spirit	Telecom	96 Str, Fiber		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2069	51 to 51	2	Broad River	222+80 to 222+30	RT	DE-D	Power			Parallel/Crossing					N	
2074	51 to 51	2	Broad River	219+65 to 234+00	LT	CofC	Water	6", PVC		Parallel/Crossing	Relocate				Y	
2075	51 to 51	2	Broad River	220+75 to 233+75	RT/LT	CofC	Water	8", PVC		Parallel/Crossing	Relocate				Y	

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STA. 224+00 SEE SHEET U51

STA. 239+00 SEE SHEET U53

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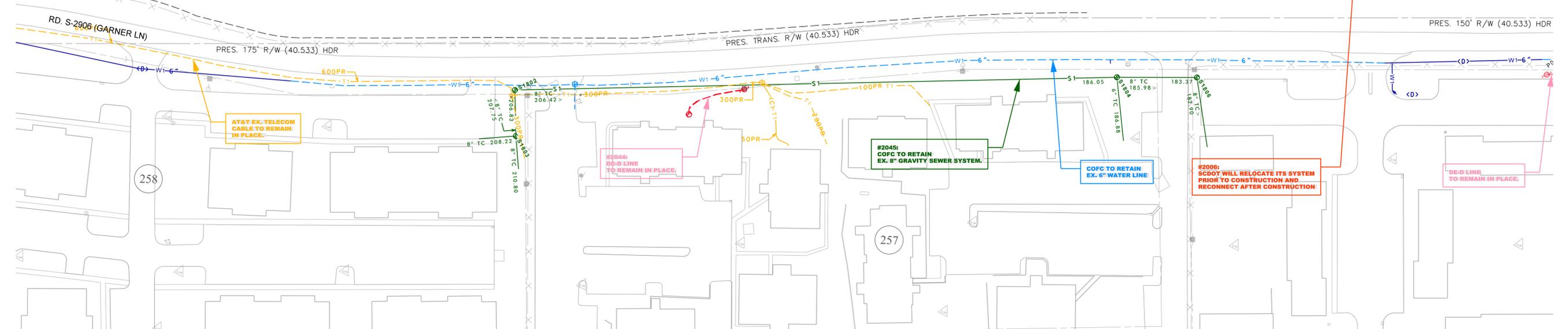
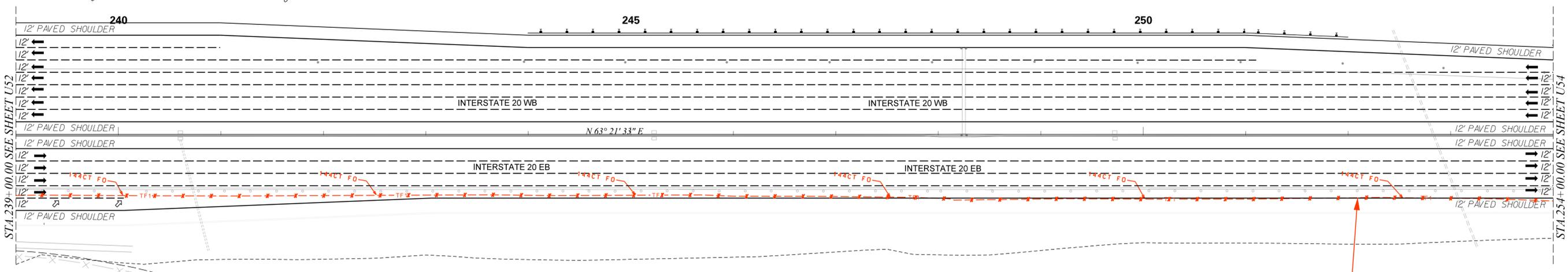
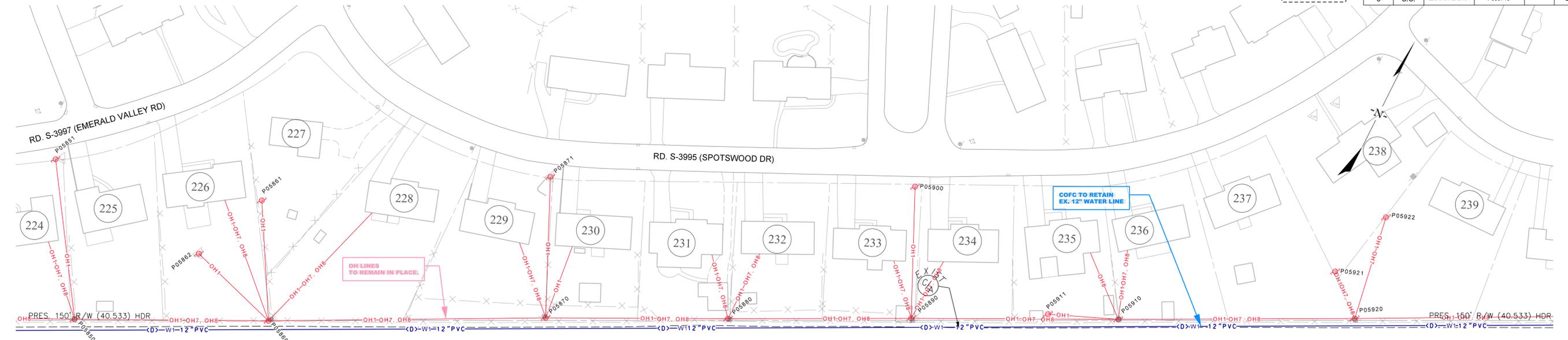


CAROLINA CROSSROADS

PRELIMINARY U-SHEET





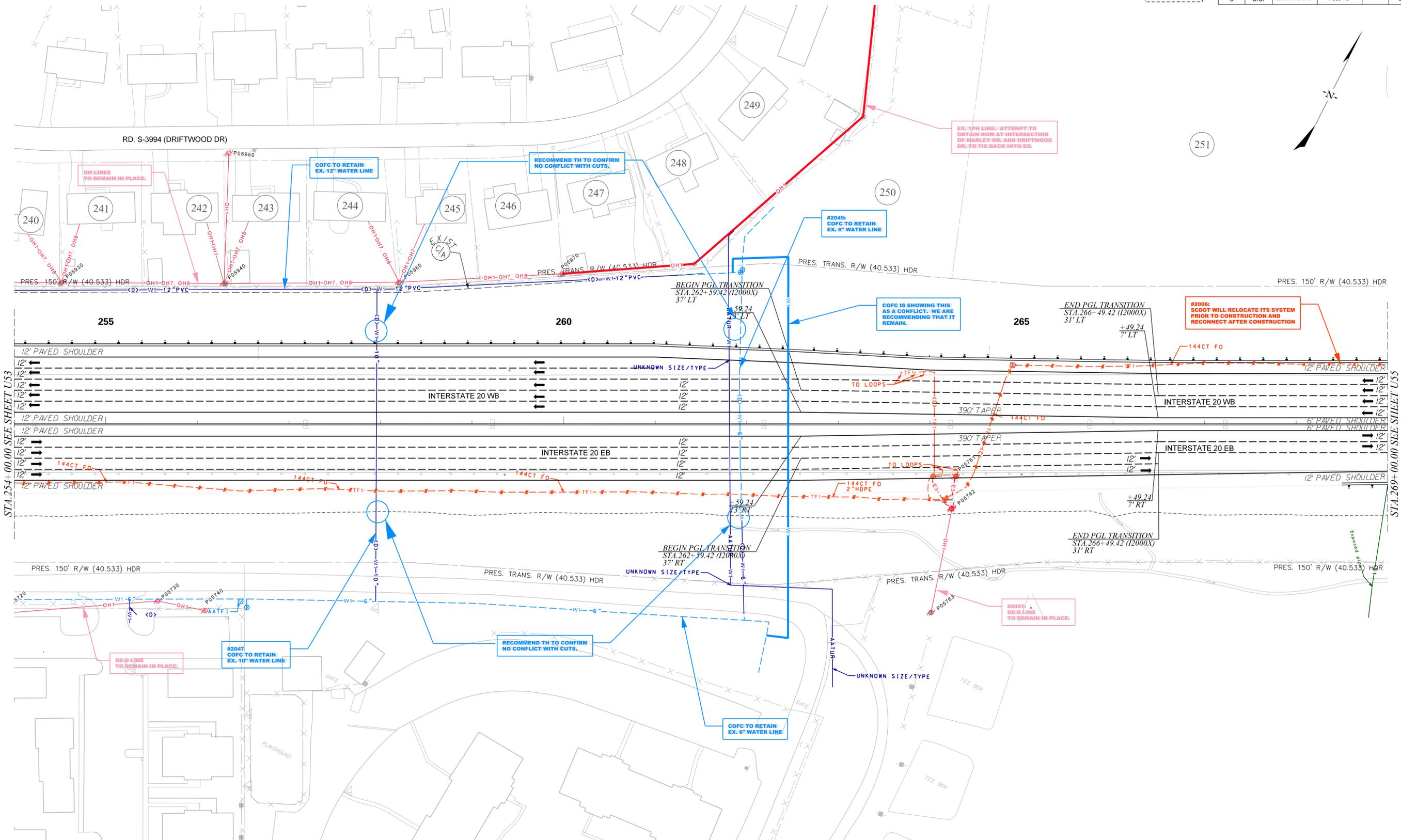


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				<b>PRELIMINARY U-SHEET</b>



FOR INFORMATION ONLY

FED. NO.	STATE	COUNTY	FILE NO.	ROADROUTE NO.	SHEET NO.
3	S.C.	LEXINGTON/RICHLAND	P039719	I26&20A-126	U54



STA. 254+00.00 SEE SHEET U53

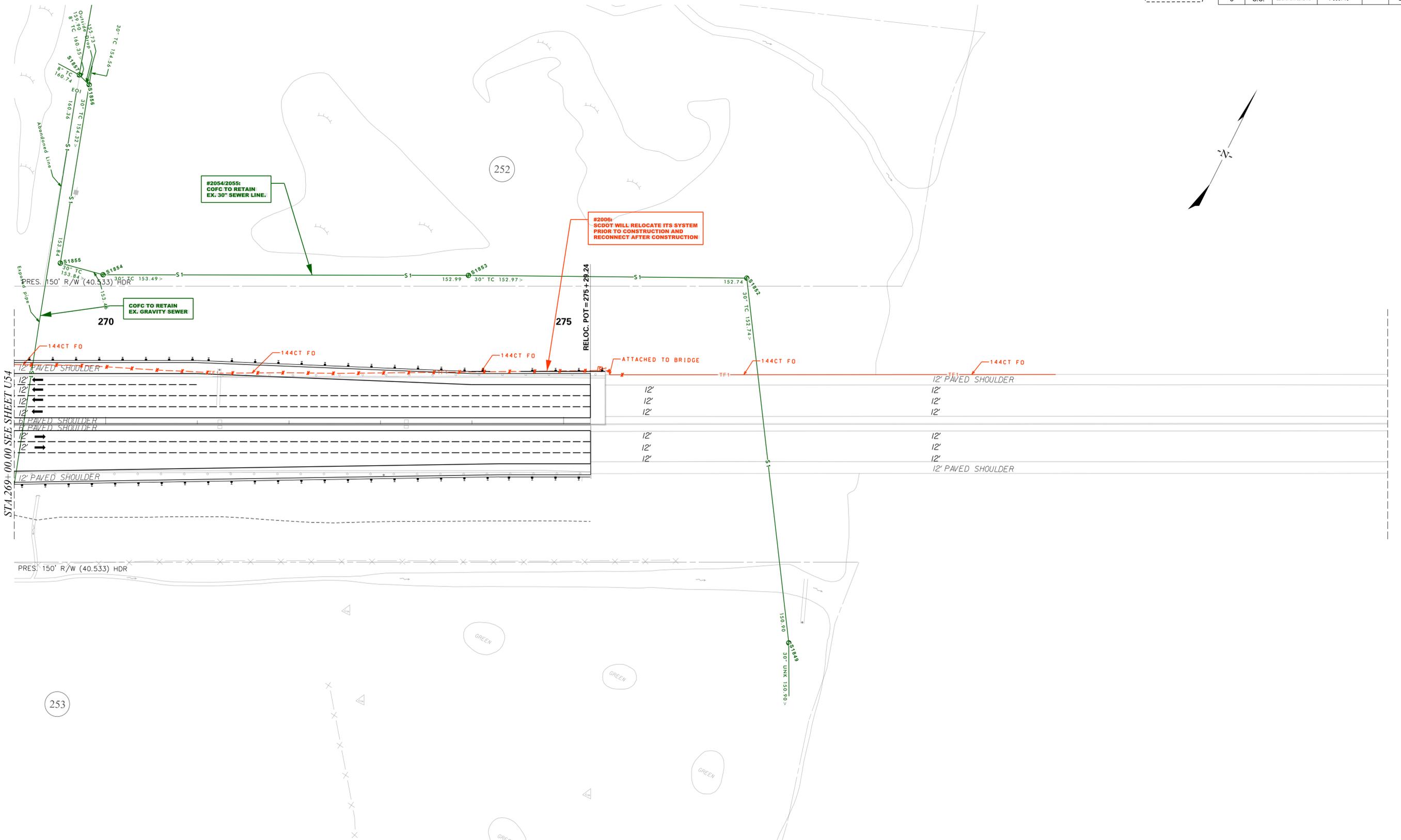
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FED. NO.	STATE	COUNTY	FILE NO.	ROADROUTE NO.	SHEET NO.
3	S.C.	LEXINGTON/RICHLAND	P039719	I26&204-126	U55



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**PRELIMINARY U-SHEET**





Reloc. No.	Sheet Number	Phase No.	Reference Baseline	Station	Offset (ft)	Utility Owner	Existing Utility Type	Existing Utility (Size, Material)	Proposed Conflict Feature	Parallel or Crossing	Relocate or Remain	Proposed Utility (Size, Material, Type)	Quantity	Unit	In-Contract (Y/N)	Comments
2056	51 to 53	2	Broad River	219+65 to 243+75	LT	DE-D	Power	Power Pole		Parallel	Relocate				N	
2057	51 to 53	2	Broad River	219+65 to 243+75	LT	SCDOT	ITS Power	Power Pole		Parallel	Relocate				N	
2058	51 to 53	2	Broad River	219+65 to 243+75	LT	AT&T	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2059	51 to 53	2	Broad River	219+65 to 243+75	LT	Charter	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2060	51 to 53	2	Broad River	219+65 to 243+75	LT	Lumen	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2061	51 to 51	2	Broad River	219+65 to 222+75	RT	DE-D	Power	Power Pole		Parallel/Crossing	Relocate				N	
2062	51 to 51	2	Broad River	219+65 to 222+75	RT	AT&T	Telecom	Power Pole		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2063	51 to 51	2	Broad River	219+65 to 222+75	RT	Charter	Telecom	Power Pole		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2064	51 to 51	2	Broad River	223+00 to 242+00	LT	AT&T	Telecom	16 way, Duct Bank		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2065	51 to 51	2	Broad River	223+00 to 242+00	LT	AT&T	Telecom	6 way, Duct Bank		Parallel/Crossing	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2066	51 to 51	2	Broad River	221+25 to 225+00	RT/LT	Spirit	Telecom	48 Str, Fiber		Parallel/Crossing	Remain				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2067	51 to 51	2	Broad River	222+85 to 224+30	LT	Charter	Telecom	12 Str, Fiber		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2068	51 to 51	2	Broad River	223+80 to 225+00	LT	Spirit	Telecom	96 Str, Fiber		Parallel	Relocate				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2069	51 to 51	2	Broad River	222+80 to 222+30	RT	DE-D	Power			Parallel/Crossing					N	
2070	51 to 51	2	Broad River	219+65 to 223+50	LT	DE-G	Gas	2", Steel		Parallel	Remain				N	
2071	51 to 51	2	Broad River	219+90	LT/RT	DE-G	Gas	2", Steel		Crossing	Remain				N	
2072	51 to 51	2	Broad River	221+50	LT/RT	DE-G	Gas	2", Steel		Crossing	Remain				N	
2073	51 to 51	2	Broad River	223+20	LT/RT	DE-G	Gas	2", Steel		Crossing	Remain				N	
2074	51 to 51	2	Broad River	219+65 to 234+00	LT	CofC	Water	6", PVC		Parallel/Crossing	Relocate				Y	
2075	51 to 51	2	Broad River	220+75 to 233+75	RT/LT	CofC	Water	8", PVC		Parallel/Crossing	Relocate				Y	


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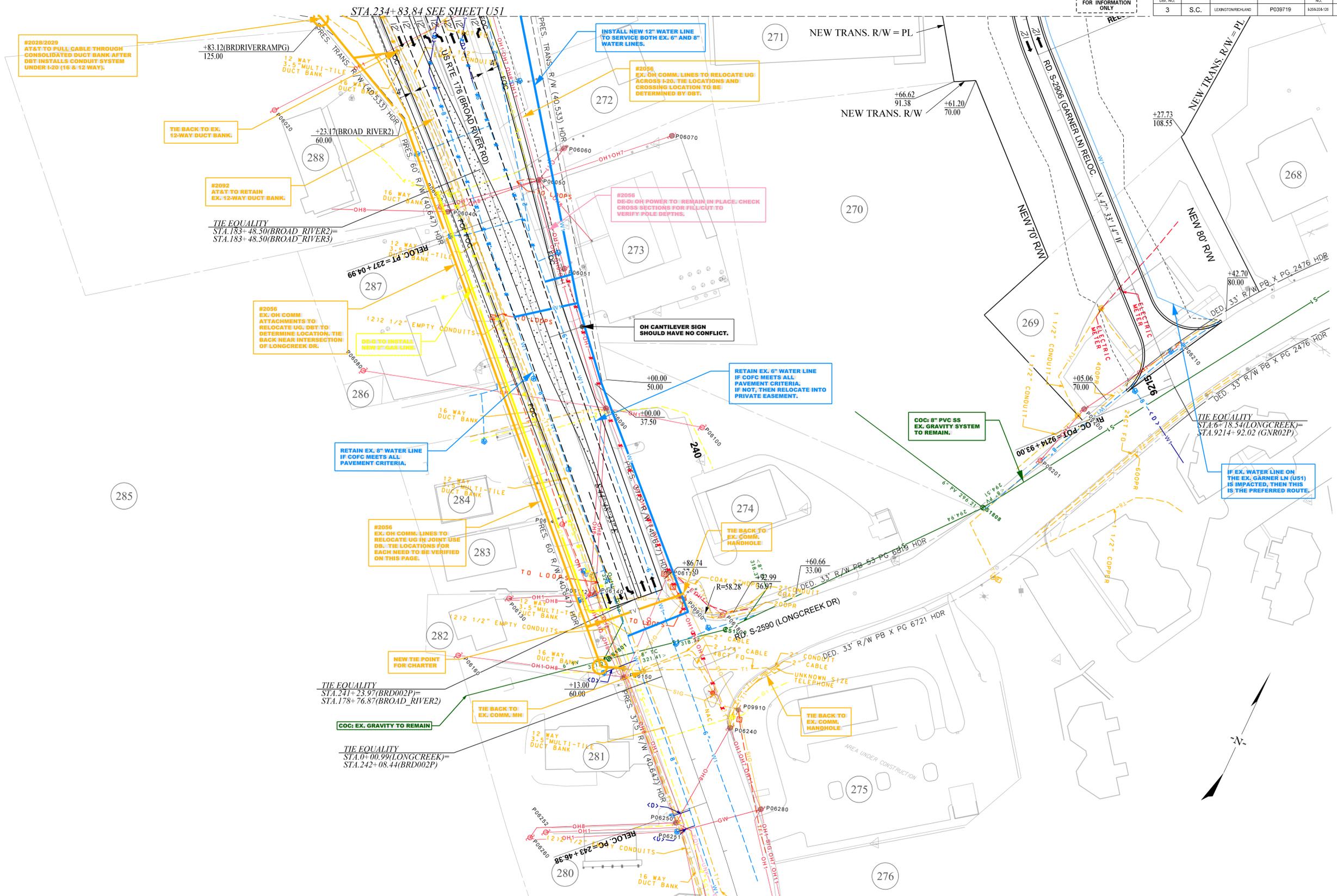


South Carolina Department of Transportation



CAROLINA CROSSROADS

**PRELIMINARY U-SHEET**



Reloc. No.	Sheet Number	Phase No.	Reference Baseline	Station	Offset (ft)	Utility Owner	Existing Utility Type	Existing Utility (Size, Material)	Proposed Conflict Feature	Parallel or Crossing	Relocate or Remain	Proposed Utility (Size, Material, Type)	Quantity	Unit	In-Contract (Y/N)	Comments
2077	U77 to U77	2	Broad River	236+15	LT/RT	CofC	Water	PVC		Crossing	Relocate				Y	
2078	U77 to U77	2	Broad River	235+00 to 237+00	LT	CofC	Water	2", PVC		Parallel/Crossing					Y	
2079	U77 to U77	2	Broad River	235+00 to 236+70	LT	DE-G	Gas	4", Steel		Parallel					N	
2080	U77 to U77	2	Broad River	236+70	LT/RT	DE-G	Gas	4", Steel		Crossing					N	
2081	U77 to U77	2	Broad River	236+70 to 244+40	RT	DE-G	Gas	2", Steel		Parallel					N	
2082	U77 to U77	2	Broad River	239+30	RT/LT	DE-G	Gas	2", Steel		Crossing					N	
2083	U77 to U77	2	Broad River	241+75	LT/RT	CofC	Sewer	8", Terra Cotta		Crossing	Remain				N	
2084	U77 to U77	2	Broad River	236+80	LT/RT	DE-D	Power	Power Pole		Crossing					N	
2085	U77 to U77	2	Broad River	236+80	LT/RT	Charter	Telecom	Power Pole		Crossing					Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2086	U77 to U77	2	Broad River	235+00	LT/RT	DE-D	Power	Power Pole		Crossing					N	
2087	U77 to U77	2	Broad River	239+00	LT/RT	DE-D	Power	Power Pole		Crossing					N	
2088	U77 to U77	2	Broad River	240+05	LT/RT	Charter	Telecom	Power Pole		Crossing					Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2089	U77 to U77	2	Broad River	240+20	LT/RT	Charter	Telecom	Power Pole		Crossing					Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2090	U77 to U77	2	Broad River	239+20	LT/RT	Charter	Telecom			Crossing					Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2091	U77 to U77	2	Broad River	242+00 to 244+40	RT	AT&T	Telecom	16 Way, Duct Bank		Parallel	Remain				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2092	U77 to U77	2	Broad River	242+00 to 244+40	RT	AT&T	Telecom	6 Way, Duct Bank		Parallel	Remain				Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."
2093	U77 to U77	2	Broad River	235+00	LT/RT	AT&T	Telecom	48 Str, Fiber		Crossing					Y/N	CONDUIT AND VAULT INSTALLATION WILL BE PERFORMED BY DBT CONTRACTOR. CABLES WILL BE INSTALLED BY UTILITY OWNER."


PLANS PREPARED BY



PLANS PREPARED FOR



South Carolina Department of Transportation



CAROLINA CROSSROADS

**PRELIMINARY U-SHEET**



**CAROLINA CROSSROADS:  
I-26/I-20/I-126  
CORRIDOR IMPROVEMENT  
PROJECT**

**Appendix E:  
Encroachment Permit Log**

## ENCROACHMENT PERMIT LOG

*I-20/ I-26/ I-126 "Carolina Crossroads" Improvement Project*

Log Last Updated: June 12, 2020\*

SC Permit No.	Utility Work Order #	Utility Type	Utility Owner	Utility Contact	Contact #	Submittal Date	CCR PHASE	New Utility Description
200054224	T11_37AM765 (HUBWREAST)	COMM	MCI Metro (Quanta)	Paula Steele	980-285-3025	3/22/2018 & 6/4/18	2	I-20 at Broad River Road: 195' of 4" Roll pipe with 2-2" HDPE conduit with fiber and 740' of 2-2" HDPE with fiber. Original application in March 2018. Revised plans June 2018.
200064865	998351	COMM	Spectrum Southeast	Dawn Baez	803-440-2710	01/23/19	2	Garner Ln (S-2906): 152' of UG CATV cable
200064922	FSC 38012	COMM	MCIMetro (Verizon)	Liz Sawyer	980-285-3025	01/25/19	2	AS-BUILTS (EP# 221171) Bush River Rd (US 176): 209' of 2" conduit with fiber
200071475	EBS: 910982-001	COMM	SCTelecom Group (Segra)	Stephane Cowart	980-285-3018	07/25/19	2	Broad River Rd (US 176) and Garner Ln (S-2906): 5,406' of 3 - 1.125" conduit with fiber
200079188	CLM_1905BZOP_MTSO_H1 003	COMM	MCIMetro (Verizon)	Valeria Osorio	832-509-9865	4/1/2019	2	Broad River Road (US 176), Bakersfield Rd (S-1380), Garner Ln (S-2906): Place 7,412' of 7-way conduit via directional bore within SCDOT ROW
200078188	CLM-1905BZOP_H1003	COMM	MCIMetro (Verizon)	Valeria Osorio	832-509-9865	02/27/20	2	Broad River Rd (US 176), Bakersfield Rd (S-1380), Garner Lane (S-2906): 7412' of 7-way conduit via directional bore along US 176

**\*Note: These encroachment permits have NOT been updated in SUE dgn files provided. It will be the responsibility of the DBT to verify and obtain Level B SUE services for these permitted utilities if DBT deems that level of service necessary, otherwise, confirm permitted utilities and map by Level D SUE. See Appendix E Folder for Encroachment Permit Packages.**



**CAROLINA CROSSROADS:  
I-26/I-20/I-126  
CORRIDOR IMPROVEMENT  
PROJECT**

**Appendix F:  
Tracking Spreadsheet**

**SUBMITTAL TRACKING SHEET**  
**I-20/ I-26 / I-126 "Carolina Crossroads" Improvement Project**  
**Phase 2: Broad River Road**  
*Updated Last: September 30, 2020*

Utility Owner	Contact Person	Phone Number	Email	Quick Reference Table			Tie-In Points			In-Contract (Y/N)	Utility Relocation Option Agreement (UROA)	Utility Bill (Y/N)	Reimbursement Letter			Request for Proposal (RFP) Documents				Utility Agreement										Final Utility Report Package			
																Approved Designers/Contractors		Design Criteria and Construction Specifications		Prior Rights Evidence			Prior Rights Certification		UA (Partial/Full)			Cost Estimate	Relocation Plans			UA Package Submittal	
				Sent	Notified they Received Email	Received	Requested	Due	Received							Requested	Due	Received	Due Date	Received Date	Due Date	Received Date	Requested	Due Date	Received Date	Due Date	Completed Date	Requested	Due Date			Received Date	Received
AT&T	Steve Martin / Andrew Washington	803.401.2121 (Steve)/803.476.9253 (Andrew)	sm6480@att.com / aw8544@att.com	1/9/2020	1/24/2020		6/22/2020	8/31/2020	06/23/20	Y	Yes	N/A	N/A	N/A	N/A	9/15/2020		9/15/2020		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020	
LUMEN (fka CenturyLink and Level 3 Communications)	George Hernandez / Russ Wheat	720.888.2639 (George) / 803.206.9563 (Russ)	George.Hernandez@lumen.com / russ.wheat@lumen.com	1/9/2020	1/10/2020	2/6/2020	6/22/2020	8/31/2020	08/14/20	Y	Yes	N/A	N/A	N/A	9/15/2020	8/14/2020	9/15/2020	9/25/2020	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020		
Charter	Shawn Edwards	803.673.8116	shawn.edwards@charter.com; Kathy Benton <kbentonebs@outlook.com>; Nick Fox <nickfoxebs@gmail.com>; Robert Blizzard <rblizzard3315@gmail.com>	1/9/2020	1/9/2020		6/22/2020	8/31/2020		Y	Yes	N/A	N/A	N/A	9/15/2020		9/15/2020	6/26/2020	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020		
City of Columbia Sewer	John Hilbert / Andrea Bolling / Richard Culler (CDM Smith) / Bryan Cully (CDM Smith)	803.545.3284 (John Hilbert)	john.hilbert@columbiasc.gov; andrea.bolling@columbiasc.gov; cullerre@cdmsmith.com; cullybl@cdmsmith.com	1/9/2020	1/10/2020	2/24/2020	6/22/2020	8/31/2020	07/01/20	Y	N/A	Yes	1/9/2020	1/24/2020	4/29/2020	9/15/2020	7/1/2020	9/15/2020	7/1/2020	6/22/2020	8/31/2020	7/1/2020	9/30/2020		1/8/2020	4/1/2020		Yes	DBT		9/30/2020		
City of Columbia Water	John Hilbert / Andrea Bolling / Richard Culler (CDM Smith) / Bryan Cully (CDM Smith)	803.545.3284 (John Hilbert)	john.hilbert@columbiasc.gov; andrea.bolling@columbiasc.gov; cullerre@cdmsmith.com; cullybl@cdmsmith.com	1/9/2020	1/10/2020	2/24/2020	6/22/2020	8/31/2020	07/01/20	Y	N/A	Yes	1/9/2020	1/24/2020	4/29/2020	9/15/2020	7/1/2020	9/15/2020	7/1/2020	6/22/2020	8/31/2020	7/1/2020	9/30/2020		1/8/2020	4/1/2020		Yes	DBT		9/30/2020		
Dominion Energy Gas	Patrick Gibbons/Connie Beall Stroble	803.217.4733 (Connie)	patrick.gibbons@dominionenergy.com / constance.STROBLE@dominionenergy.com	1/9/2020	1/9/2020	1/23/2020	N/A	N/A	N/A	N	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020			
Dominion Energy Power Distribution	Jason Evans / Austin Peacock / Connie Beall Stroble	803-217-4733 (Connie)	jason.r.evans@dominionenergy.com / austin.peacock@dominionenergy.com / constance.STROBLE@dominionenergy.com	1/9/2020	1/9/2020	1/31/2020	N/A	N/A	N/A	N	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020			
Segra (fka Spirit Communication)	Danny Morrison	803.726.4419 (o)	Danny.Morrison@segra.com	1/9/2020	1/15/20	1/29/2020	6/22/2020	8/31/2020		Y	Yes	N/A	N/A	N/A	9/15/2020		9/15/2020		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020			
SCDOT ITS	Steve Littlejohn	803-737-0256	littlejohns@scdot.org	N/A	N/A	N/A	N/A	N/A	N/A	N	N/A	N	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020			
Synergy	Keith Parnell	803.359.4803 (o) / 803.513.8683 (m)	synergysupport@gmail.com	N/A	N	N/A	N/A	N/A	N/A	N	N/A	N	1/9/2020	1/24/2020	1/22/2020	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020			
Verizon (MCI)	Randy Gilbert/ Brian VanEmmerik	803.214.3622 (Randy) / 803.608.7750 (Brian)	randy.gilbert@verizonwireless.com / brian.van.emmerik@verizon.com	1/9/2020	1/9/2020		6/22/2020	8/31/2020		Y	Yes	N	N/A	N/A	N/A	9/15/2020	9/18/2020	9/15/2020	9/3/2020	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/30/2020			